

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Northwest Pipeline Corporation	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500' FNL & 1100' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6423' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-17-76 Drilled 8 3/4" hole to 3657' w/mud. Ran 89 jts. (3643') 7", 20#, K-55 casing set at 3657'. Cemented with 100 sks. 65/35 poz w/12% gel followed by 50 sks Cl. "B" w/2% CC. WOC.
- 9-18-76 Top of cement @ 2200' by temperature survey. Tested casing to 600 PSI, Held OK.
- 9-21-76 Drilled 6 1/4" hole to T.D. of 5715'w/gas. Ran GR Induction & Density Logs.
- 9-22-76 Ran 53 jts. (2215') 4 1/2", 10.5#, K-55 casing set at 5674' KB. Top of liner at 3459', float collar at 5631'. Cemented with 215 sks Cl. "B" w/4% gel and 12 1/2# Gilsonite /sk. WOC.
- 9-23-76 Cleaned out to 5631'. Tested casing to 3200 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran CC log and perfed from 5068' to 5618' w/23 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/70,000 gal. water and 60,000 # 20/40 sand.
- 9-24-76 Landed 5586', 2 3/8", 4.7#, J-55 EUE tubing at 5600'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Marontelli
D.H. Marontelli

TITLE

Production Engineer

DATE

9-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DHM/ks