

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-11424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 080379-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO. 24A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1165' FSL & 1775' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T29N, R6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6315' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-19-76 Drilled 8 3/4" hole to 3584' w/mud. Ran 89 jts. (3572') 7", 20#, K-55 casing set at 3584'. Cemented with 100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC.
- 11-20-76 Top of cement at 2200' by temperature survey. Pressure tested casing to 600 PSI, held OK.
- 11-23-76 Drilled 6 1/4" hole to T.D. of 5580' with gas. Ran Gamma Ray Induction and Density logs. Ran 67 jts. (2173') 4 1/2", 11.6#, K-55 casing liner set from 5578' to 3405'. Float collar at 5544'. Cemented with 210 sks. Cl. "B" with 4% gel and 1/4cu.ft. Gilsonite per sk.
- 11-24-76 Cleaned out to 5544'. Pressure tested casing to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCl and perfed from 4990' to 5512' with 22 shots. Pumped 1000 gal. 7 1/2% HCl. with 35 ball sealers and broke down perfs. Fraced with 60,000# 20/40 sand and 70,000 gal. water.
- 11-26-76 Landed 180 jts. (5444') 2 3/8", 4.7#, EUE, tubing at 5456'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D. H. Maroncelli

TITLE

Production Engineer

DATE

11-26-76

(This space for Federal or State office use)

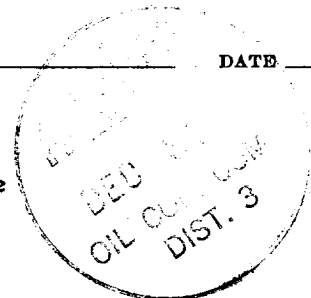
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



DHM/ks