Form.	9-331	
(May	1963	١

.16.

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

MILIAI OI TITE IIII EIII	
GEOLOGICAL SURVEY	NM 03471
0.0000000000000000000000000000000000000	6. IF INDIAN, ALLOTTED OR THIBE NAME

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS

(Do not use this form for proposals	to drill or to deepen or plug back to a different reservoir.  N FOR PERMIT- " for such proposals.)	
		7. UNIT AGREEMENT NAME
OIL GAS X OTHER		San Juan 29-6 Unit
2. HAME OF OPERATOR		**
Northwest Pipeline Corpor	ation	San Juan 29-6 Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P O Boy 90 Farmington.	New Mexico 87401	58A
A LOCATION OF WELL (Report location clear	ly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
Bee also space 17 below.)		Blanoc Mesa Verde
At surface 1150' FNL &	870' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 28, T29N, R6W
1	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	6280' GR	Rio Arriba N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF.		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALT MULTIPLE CO ABANDON® CHANGE PLA	OMPI.ETE	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) Spud & Surface (NOTE: Report results of mu Completion or Recompletion	ultiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12-21-76 MOL & RU. Spud at 6:00 PM. Drilled 12 1/4" hole to 215'. Ran 190', 9 5/8", 36#, K-55 csg. set at 203'. Cemented w/115 sks. C1. "B" w/1/4# gel flake/sk. and 3% CC. Cement circulated. WOC 12 hrs. Pressure tested surface csg. to 600 PSI for 30 min., held OK.



DEC 20 1076

U. G. DED ESTATE C. A.C. \$1.44.1.20, C. 16.

18. I hereby certify that the foregoing is true and direct		
81GNED D.H. Maroncelli	TITLE Production Engineer	DATE12/27/76
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

\*See Instructions on Reverse Side