

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

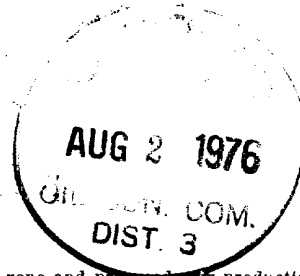
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 03040-A	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR THIRTE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		8. FARM OR LEASE NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1490' FSL & 850' FWL At proposed prod. zone As above		9. WELL NO. 70A	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 6 miles west of Gobernador Camp		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DISTANCE FROM PROPOSED* 470' From nearest lease LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. line. 850' from drilling (Also to nearest drlg. unit line, if any; unit line)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T29N, R6W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2723'		12. COUNTY OR PARISH Rio Arriba	
19. PROPOSED DEPTH 5758'		13. STATE New Mexico	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6434' GR		17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
22. APPROX. DATE WORK WILL START* August 1, 1976		20. ROTARY OR CABLE TOOLS Rotary	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36	200'	180 SXS
8 3/4"	7"	20	3692'	160 SXS
6 1/4"	4 1/2" liner	10.5	3542'-5758'	215 SXS

Selectively perforate and stimulate the Mesa Verde Formation.

A BOP will be installed after the 9 5/8" surface casing has been run and cemented.
All subsequent work will be conducted through the BOP.

The W/2 of Section 29 is dedicated to this well.
Gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D. H. Maroncelli TITLE Production Engineer DATE 6-28-76
D. H. Maroncelli
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

alcal

*See Instructions On Reverse Side

rn

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

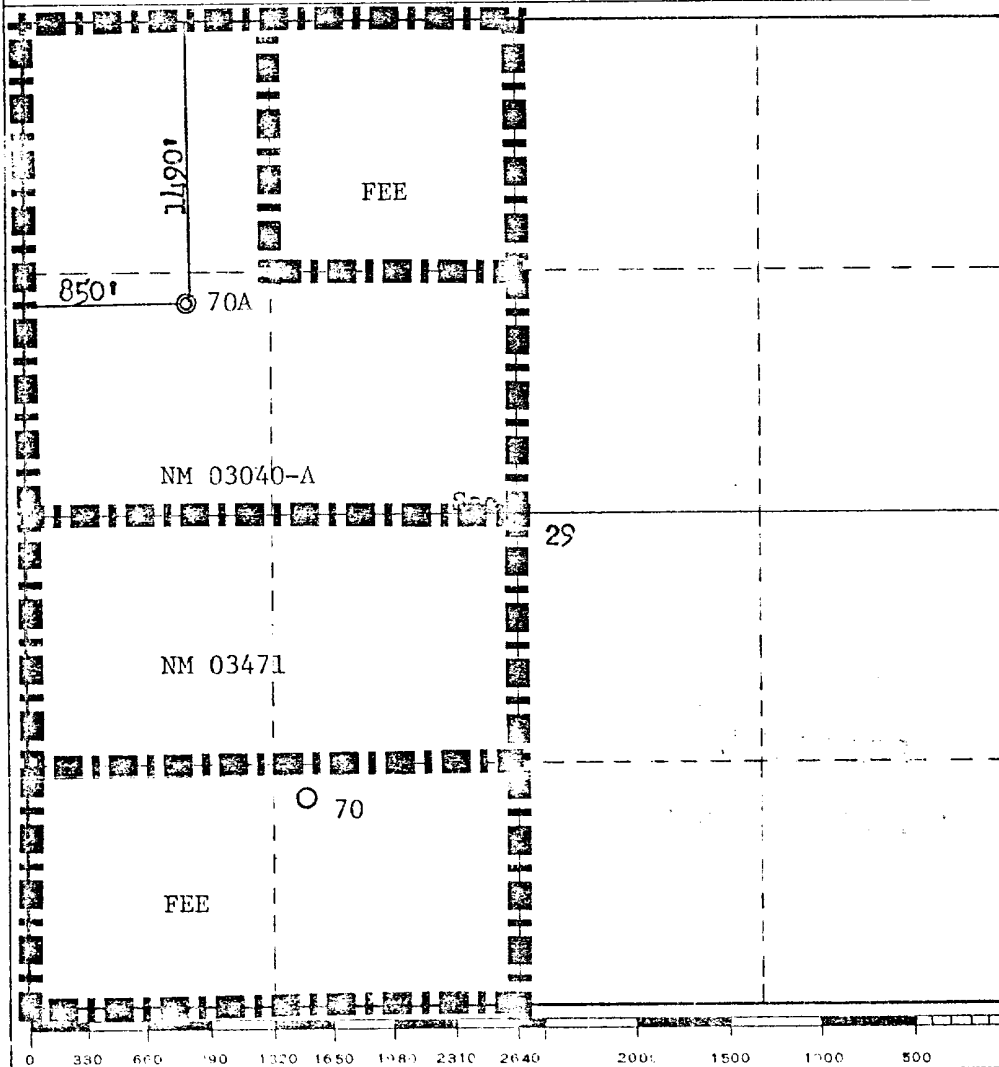
Operator Northwest Pipeline Corporation			Lease San Juan 29-6 Unit		Well No. 70-A
Unit Letter E	Section 29	Township 29N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1190 feet from the North line and 850 feet from the West line					
Ground Level Elev. 6434	Producing Formation Mesa Verde		Pool Blanco ✓	Dedicated Acreage: 320 ✓ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D.H. Maroncelli
Name
D.H. Maroncelli
Position
Production Engineer
Company
Northwest Pipeline Corp.
Date
May 24, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUG 3 1976
ON
COM.
DIST. 3
Date Surveyed
May 17, 1976
Registered Professional Engineer and/or Land Survey
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No.
3950

NORTHWEST PIPELINE CORPORATION

MULTI - POINT SURFACE USE PLAN

for the San Juan 29-6 Unit

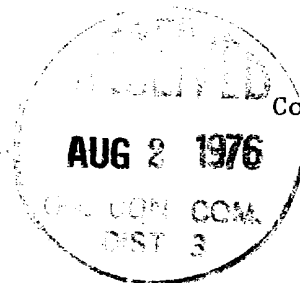
Well Number 70A



1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
2. Planned Access Roads: See attached topographic map. Maximum grade is approximately 5%. The road surface will not exceed twenty feet in width. Upon completion of drilling operations the access road will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary. All activities will be confined to the access road and drill pad.
3. Location of Existing Wells: See attached topographic map.
4. Location of Tank Batteries; Production Facilities; and Production, Gathering and Service Lines: See attached topographic map for locations of existing and proposed gas gathering lines. The pipeline will be constructed adjacent to the area cleared for the access road.
5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from the San Juan 29-6 Unit Water Well located in the SW/4 28, T29N, R6W.
6. Source of Construction Materials: No additional materials will be needed.
7. Methods for Handling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fenced and the liquid portion will be allowed to evaporate before the location is cleaned-up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any evaporator pit containing toxic liquids will be fenced.
8. Ancillary Facilities: There will be no camps or airstrips associated with the drilling of this well.
9. Well Site Layout: See attached location layout sheet.
10. Plans for Restoration of the Surface: Upon completion of drilling, the location will be cleaned, and leveled so that no cut off fill banks will be steeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15, Re seeding will be done with seed mixture #1.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color of the site. For this well code number 595-34127, Green.



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11. Other Information:

If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agencies representative.

The area covered by the location and proposed access road is gently sloped with scattered brush and some grasses.

12. Operator's Representative: D.H. Maroncelli, P.O. Box 90, Farmington, N.M. 87401,
Phone: 327-5351 Extension 54.

13. Certification:

I hereby certify that I have inspected the proposed drillstie and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-28-76

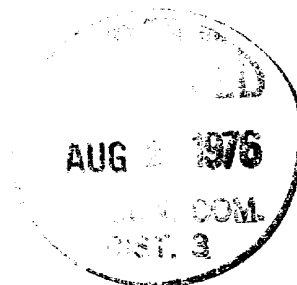
Date

D. H. Maroncelli

D.H. Maroncelli

Production Engineer

DHM/mag



OPERATIONS PLAN

San Juan 29-6 Unit #70A

Rio Arriba County, New Mexico

I. LOCATION: NW/4 Sec. 29, T29N, R6W

LEASE NUMBER: NM 03040-A

FIELD: Blanco Mesa Verde

ELEVATION: 6434' GR

II. GEOLOGY:

A. Formation Tops:

San Jose: Surface

Ojo Alamo: 2460'

Kirtland: 2591'

Fruitland: 3042'

Pictured Cliffs: 3337'

Lewis: 3492'

Cliff House: 5073'

Menefee: 5158'

Point Lookout: 5488'

Total Depth: 5758'

B. Logging Program: Gamma Ray-Induction and Density at T.D.

C. Coring Program: None

D. Testing Program: None

III. DRILLING:

A. Anticipated starting date and duration of activities: Activities will start on or about August 1, 1976 and will last about two weeks.

B. BOP: Blind rams and pipe rams, 10" 900 series, double gate, rated at 3000 PSI

C. Mud Program:

(a) Spud Mud: Water, lime and gel.

(b) Surface to 3492'

Viscosity: 32-38 sec/qt.

Weight: 8.8-9.2 #/gal.

Water Loss: 8-20 cc.

Ph: 8.5-9.5

(c) From 3492' to 3692'

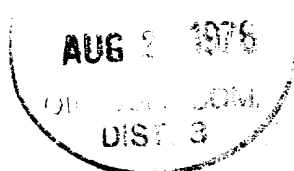
Viscosity: 36-45 sec/qt.

Weight: 8.5-9.5 #/gal.

Water Loss: 6-12 cc

Ph: 8.5-9.2

(d) From 3692' to total depth with gas.



IV. MATERIALS:

A. Casing Program:

<u>Hole Size</u>	<u>Depth O.H.</u>	<u>Casing Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
13 3/4"	200'	9 5/8"	36# H-40	200'
8 3/4"	3692'	7"	20# K-55	3692'
6 1/4"	3692'-5758'	4 1/2"	10.5 # K-55	3542'-5758'

B. Tubing Program:

2 3/8" 4.7# K-55 tubing with seating nipple on top of bottom joint. Expendable check valve on bottom.

Cont'd on Page 2

OPERATIONS PLAN--San Juan 29-6 Unit #70A

Page 2

V. CEMENTING:

- A. Surface Casing 9 5/8"--Use 180 sacks of Class "B" with 1/4# gel flake per sack and 3% calcium chloride (100% excess to circulate). WOC 12 hours. Test surface casing to 600 PSI for 30 minutes.
- B. Intermediate Casing -- Use 100 sacks of Class "B" 65/35 poz with 12% gel and 15.52 gal. water per sack. Tail in w/50 sacks Class "B" with 2% calcium chloride (65% excess to cover Ojo Alamo). WOC 12 hours. Run temperature survey after 8 hours. Test casing to 600 PSI.
- C. Production Liner-4 1/2" Use 215 sacks of Class "B" with 4% gel & 1/4 cu. ft. of fine Gilsonite per sack. Precede cement with 20 bbls. water mixed w/3 sxs. gel (70% excess to circulate liner). Set liner pack off & reverse out excess cement. Run 6 1/4" bit to top of liner & pressure test (test 12 hrs. after plug is down) Lay down DP & run 3 7/8" bit on 2 3/8" EUE tubing to clean out liner. Perforate 18 hrs. after plug is down.

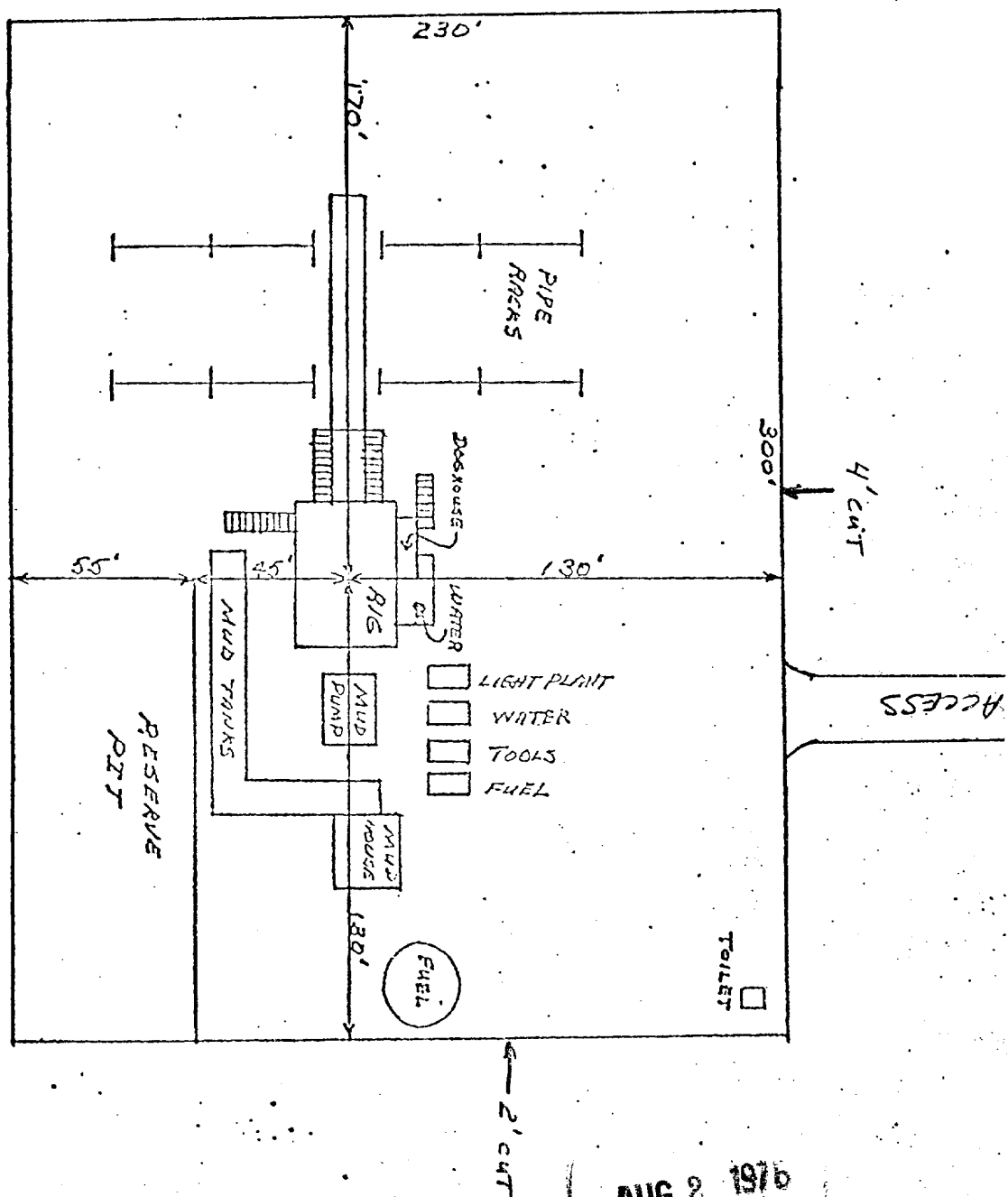
DHM/rn
6/25/76



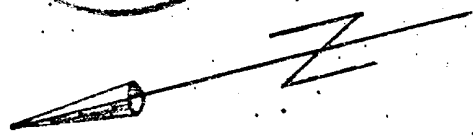
NORTHWEST PIPELINE CORPORATION

LOCATION LAYOUT

SAN JUAN 29-6 UNIT #70A



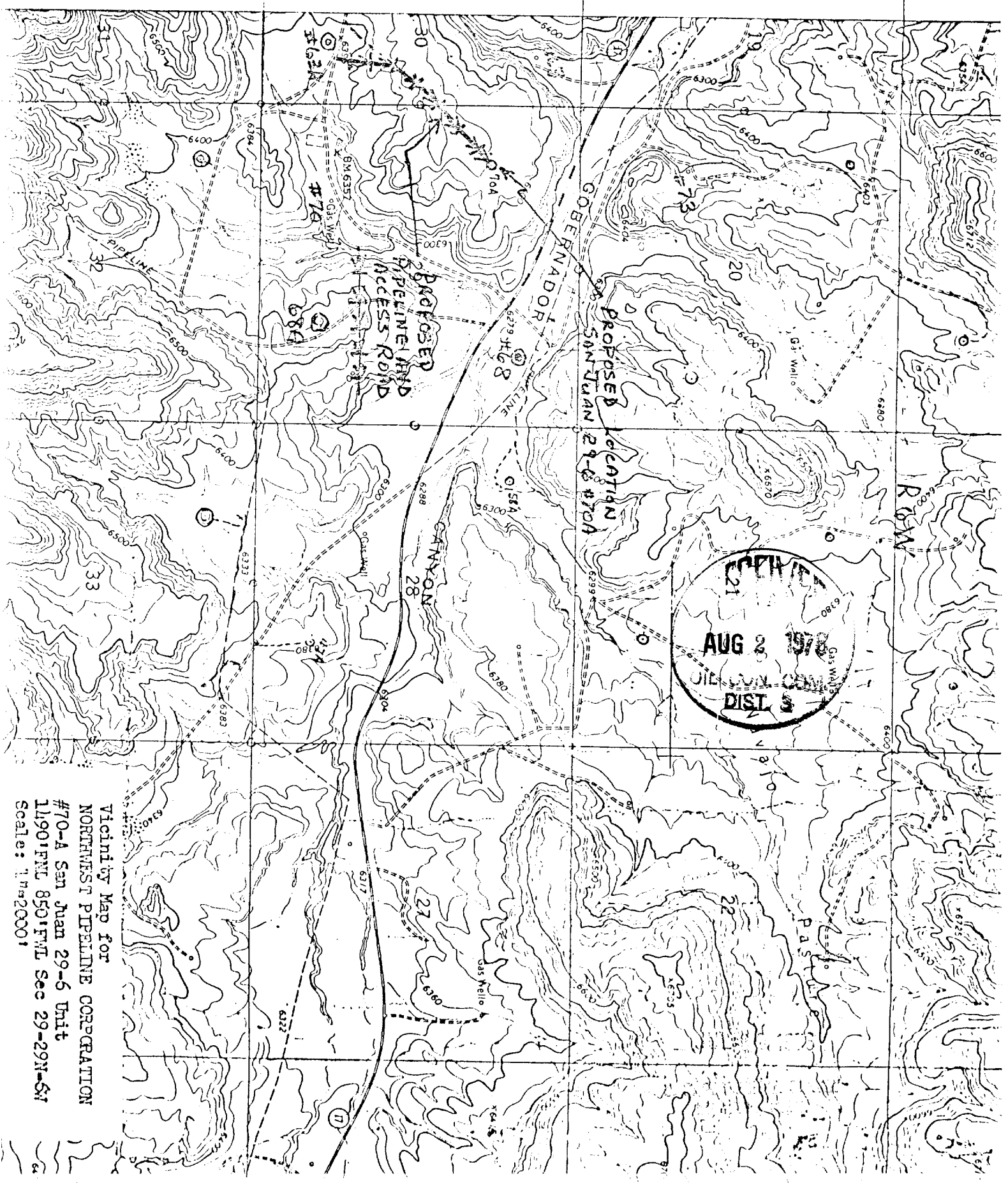
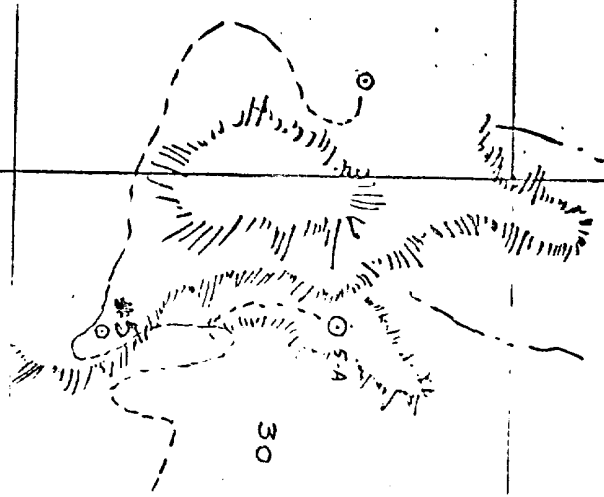
AUG 2 1976
OIL CON. COM.
DIST. 3



DATE: 7-27-76
SCALE: 1" = 20'

R 2 W

29 N



Vicinity Map for
NORTHWEST PIPELINE CORPORATION
#70-A San Juan 29-6 Unit
14901FWL 8501FWL Sec 29-29N-6W
Scale: 1"=2000'