Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires: March 31, 1993

٦.	Lease	Designation	ana	Serial	No
SF-	0782	81			

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Name of Operator Phillips Petroleum Company 3. Address and Telephone No.		San Juan 29-5 Unit 8. Well Name and No. SJ 29-5 Unit #25A 9. API Well No.
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Survey Developed Unit 0, 800' FSL & 1810' FEL Section 18, T29N, R5W	on, NM 87401 505-599-3454 ecription)	30-039-21556 10. Field and Pool, or exploratory Area Blanco Mesaverde 11. County or Parish, State
12. CHECK APPROPRIATE BOX(s) TYPE OF SUBMISSION	TO INDICATE NATURE OF NOTICE, REPORT,	Rio Arriba, NM OR OTHER DATA
Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Add pay & stimulate Pertinent details, and give pertinent dates, including estimated date of starting alderths for all markers and zones pertinent to this work.	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of naultiple completion on Well Completion or Recompletion Report and Log form.)

See the attached for details of the procedure used to add Lewis Shale pay to the existing Mesaverde formation and stimulate.

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OIL CON. DIW.



14. I hereby certify that the foregoing is true and coffeet			
Signed Talsy Mag	Title	Regulatory Assistant	Date $\frac{1-9-98}{}$
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		ACCEPTED FOR RECORD
			JAN 1 4 1998
Title 18 U.S.C. Section 1001, makes it a crime for any per	son knowingly and willfull		

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.



San Juan 29-5 Unit #25A SF-078281; Unit O, 800' FLS & 1810' FEL Section 18, T29N, R5W; Rio Arriba County, NM

Details of procedure used to add Lewis Shale pay to existing MV & stimulate.

12/24/97

MIRU Big A #29. Kill well w/2% KCl. ND WH & installed BPV. NU BOPs. PT - OK. Pulled BPV. COOH w/tubing. GIH w/4 ½" bit & scraper to 5788'. COOH.

RU Blue Jet. RIH & set RBP @ 4900'. Dumped sand on top of plug. Load hole w/2% KCl & PT plug, casing and rams to 500 psi - 30 min. OK. Ran GR, CCL log from 4178 - 4894'. Blue Jet perf'd Lewis Shale w/ 1 spf (.38" holes) as follows:

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4688' - 4693' (5'); 4616' - 4621' (5'); 4540' - 4545' (5'); 4666' - 4671' (5'); 4374' - 4379' (5'); 4348' - 4353' (5'); 4290' - 4295' (5'); Total 40 holes
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RIH & set Fullbore Packer @ 4091'. RU BJ to acidize perfs. Pumped 24 bbls of 15% HCL w/60 ballsealers. Knocked balls off. Released packer & retrieved balls.

RU to frac. Reset packer @ 3660'. Pumped 60 Quality X-link N_2 foam and 212,620 # 20/40 Brady sand. 30# linear base gel 13,965 gal pad, 6414 gal #1, 8477 gal #2, 9957 Gal #3, 30000 gal #4, 2548 gal #5. 3642 gal liquid flush. ATP - 3850 psi and Avg rate - 45 bpm. ISDP - 730 psi. Flowed back immediately on ¼" choke for approx. 47 hrs. RD frac head. Unseat packer. Cleaned out fill with air down to RBP. COOH w/RBP.

RIH w/2-3/8" 4.7# tubing and landed @ 5780'. ND BOPs. NU WH. Pull BPV. PT tubing to 1000 psi. Pump off check. RD & released rig. Turned well over to production department.