

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1835' FSL & 1020' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) "summary"

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE
SF 079851

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-5 Unit

8. FARM OR LEASE NAME
San Juan 29-5 Unit

9. WELL NO.
13A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30 T29N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6698' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-78 Spudded 12 1/4" surface hole. Ran 4 jts (182') of 9 5/8" csg set @ 195' KB. Cmted w/ 125 sks. Plug down 2015 hrs 1-25-78. Circ 3 bbls cmt. WOC.
1-26-78 Pressure tested csg to 600 psi for 30 min, held OK.
1-29-78 Ran 96 jts (3907') of 7" csg set @ 3920'. Cmted w/ 150 sks. Plug displaced w/ 158 bbls. Plug down 1045 hrs 1-28-78. Top cmt determined by temp survey 2800'. Tested csg to 600 psi, held OK.
2-1-78 Ran 4 1/2" liner (2290') set from 3748' to 6038'. Cmted w/ 210 sks. WOC. Cleaned out to 6002'. Pressure tested csg to 3500 psi, held OK. Spot 500 gal 7 1/2% HCl.
2-2-78 Ran Gamma Ray Neutron log. Perfed 30 holes from 5476' to 5898'. Acidized w/ 1000 gal 7 1/2% HCl. Dropped 50 balls. Fraced w/ 100,000# 20/40 sand @ 1 1/4 ppg in slick water.
2-4-78 Ran 190 jts (5904') 2 3/8" tbg landed @ 5913'. Gauge 850 MCFD. Rig released 0600 hrs. SI for test.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William C. Lopez TITLE Production Clerk DATE February 7, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

RECEIVED

FEB 8 1978

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.