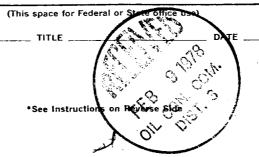
## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 079851 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 29-5 Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 29-5 Unit
1. oil gas other gas other	9. WELL NO. 13A
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec 30 T29N R5W
AT SURFACE: 1835' FSL & 1020' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6698 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  SHOOT OF ACIDIZE  SHOOT OR ACIDIZE  SHOTT OR ACIDIZE  SHOOT OR ACIDIZE  SHOTT OR ACIDIZE  SHOOT OR ACIDIZE  SHOOT OR ACIDIZE  SHOTT OR ACIDIZE  SHOTT OR ACIDIZE  SHOOT OR ACIDIZE  SHOTT OR ACIDIZE  SHOT	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li>1-25-78 Spudded 12 1/4" surface hole. Ran 4 jts (182') of 9 5/8" csg set @ 195' KB. Cmted w/ 125 sks. Plug down 2015 hrs 1-25-78. Circ 3 bbls cmt. WOC.</li> </ul>	
1-26-78 Pressure tested csg to 600 psi for 30 m 1-29-78 Ran 96 jts (3907') of 7" csg set @ 3920 w/ 158 bbls. Plug down 1045 hrs 1-28-7 2800'. Tested csg to 600 psi, held 0K	nin, held OK. O'. Cmted w/ 150 sks. Plug displaced 78. Top cmt determined by temp survey
2-1-78 Ran 4 1/2" liner (2290') set from 3748' Cleaned out to 6002'. Pressure tested 500 gal 7½% HCl.	csg to 3500 psi, held OK. Spot
2-2-78 Ran Gamma Ray Neutron log. Perfed 30 k w/ 1000 gal 7½% HCl. Dropped 50 balls l¼ ppg in slick water.	. Fraced w/ 100,000# 20/40 sand @
2-4-78 Ran 190 jts (5904') 2 3/8" tbg landed (Rig released 0600 hrs. SI for test.	9 5913'. Gauge 850 MCFD. Ft.
Subsurface Safety Valve: Manu. and Type	Set W Ft.
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FEB 8 1978

U. S. GEOLOGICAL SURVEY DURANGO, COLO.