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LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

1. Operator
Northwest Pipeline Corporation
Address
P.O. Box 90, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	San Juan 29-6 Unit	Sec. No., Twp. Name, Indicate Formation	14A Blanco Mesa Verde	Kind of Lease	XXX Federal XXXX	Lease No.	SF 08037		
Location	Unit Letter	I	1830	Feet From The	South	Line and	1150	Feet From The	East
Line of Section	7	Township	29N	Range	6W	County	Rio Arriba	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐ or Condensate	☒ X	Address (Give address to which approved copy of this form is to be sent)	1979 So 700 West, Salt Lake City, Utah 84104				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas	☒ X	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 990, Farmington, New Mexico 87499				
If well produces oil or liquids, give location of tanks.	Unit	I	Sec.	7	Twp.	29N	Rge.	6W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil well	☐ Gas well	☐ New well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Resin	☐ Diff. Resin
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk

December 9, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 16 1982, 19
BY Chute

TITLE DEPUTY OIL & GAS COMMISSIONER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiple.