UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 012698
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
eservoir. Use Form 9331-C for such proposals.)	8. FARM OR LEASE NAME San Juan 29-6 Unit
1. oil gas K other	9. WELL NO. 21A
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 11 T29N R6W
AT SURFACE: 880' FSL & 950' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. G N. & SUPER BOOK STORES
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6768 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	50.42 1.000
TEST WATER SHUT-OFF FRACTURE TREAT [X]	그 원합됨하는 것 않겠다.
SHOOT OR ACIDIZE	그는 그는 그는 일반 사용 그 없는 동안 되었다.
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 3-350.
CHANGE ZONES	
ABANDON*	COOOL DOTD COAS!
(other) "summary" TD	6080'; PBTD 6043'
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
5-9/10-78 Drilled to 4180'.	oot 0 4000! Cotod w 160 sks
5-11-78 Ran 94 jts (3988') of 7", 20# csg Plug down 1300 hrs, 5-11-78. Top @ 2060'. Pressure tested csg to	of cmt determined by temp survey
5-13-78 Ran 70 jts (2261') of 4-1/2", 10. Cmted w/ 200 sks. Rev out 10 bbl	5# csg liner set from 3817 to 6078.s. Plug down 1630 hrs 5-13-78.
Tested csg to 3500 psi, held OK. 5-14-78 Ran GR-Neutron. Perfed 31 shots 7½% HCl & dropped 50 balls. Frac gal slick water.	from 5534' to 5988'. Pumped 1000 ga ed w/ 100,000# 20/40 sand & 110,000
5-15-78 Landed 2-3/8", 4.7# tbg @ 5981'.	Gauged well thru tbg @ 2323 MCFD.
5-16-78 Released rig @ 0600 hrs.	
	그는 그는 그는 이 영상에 명화하는 잎이 주문화돼?
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Dahara C. Lew TITLE Production C	lerk May 16. 1978
SIGNED Warra C. THE TITLE FI OUUCETON C	DATE HUJ 103 1370
· (This space for Federal or State o	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE