

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF078278	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401		8. FARM OR LEASE NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1180' FNL & 875' FWL At top prod. interval reported below same At total depth same		9. WELL NO. 35A	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-24-78		16. DATE T.D. REACHED 5-30-78	
17. DATE COMPL. (Ready to prod.) 6-9-78		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6731' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6013'	
21. PLUG BACK T.D., MD & TVD 5978'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY all		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5478' - 6731'; Mesa Verde		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Neutron, CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
9-5/8"		32.3	
7"		10.5	
Depth Set (MD)		Hole Size	
228'		12-1/4"	
3942'		8-3/4"	
Cementing Record		Amount Pulled	
125 sks		4 bbls	
160 sks		-	
29. LINER RECORD			
Size		Top (MD)	
4-1/2"		3788'	
Bottom (MD)		Sacks Cement*	
6011'		200	
Screen (MD)		30. TUBING RECORD	
		Size	
		2-3/8"	
		Depth Set (MD)	
		5925'	
		Packer Set (MD)	
		none	
31. PERFORATION RECORD (Interval, size and number)			
5478 5508 5648 5824 5864 5904			
5484 5554 5748 5832 5872 5912			
5490 5588 5784 5840 5880 5918			
5496 5636 5790 5848 5888 5924			
5502 5648 5816 5856 5896 5932			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
5478'-6731'		Spot 500 gal 7 1/2% HCl & perfed.	
30 holes		Pumped 1000 gal 7 1/2% HCl & dropped	
		50 balls. Pumped 10,000 gal pad &	
		fraced w/ 96,000# 20/40 sand in	
		slick wtr. Total fluid 107,000 gal	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
N/A		Flowing	
Date of Test		Hours Tested	
6-9-78		3	
Choke Size		Prod'n. for Test Period	
0.750"			
Oil—BBL.		Gas—MCF.	
-		CV 2330	
Water—BBL.		Gas—Oil Ratio	
-		-	
Flow. Tubing Press.		Casing Pressure	
177 psig		518 psig	
Calculated 24-hour Rate		Oil—BBL.	
		-	
		Gas—MCF.	
		AOF 4375	
		Water—BBL.	
		-	
		Oil Gravity (API) (CORR.)	
		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Waiting on pipeline connection			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
June 15, 1978		Production Clerk	
DATE		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric log, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached logs. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, attached for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
Mesa Verde			Ss. Lt to med gry, silty in part, fn to med gr, interbedded w/ siltstone, Tt to dk gry carbonaceous shale.	Cliff House Menefee Point Lookout	5466' 5514' 5814'	