NO. OF COPIES REC	EIVED	16	
DISTRIBUTIO	NC		1
SANTA FE		1	
FILE			
u.s.g. <b>s</b> .			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		72	_
PRORATION OF	FICE		
Operator			
Northw	est F	'ipe	lin
Address			
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NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	Form C-104	
SANTA FE	REQUEST	Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	T AUTHORIZATION TO TO		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	_ GAS
TRANSPORTER CIL /			
OPERATOR Z	_		
PROPATION OFFICE			
Operator			
Northwest Pipel	ine Corporation		
Address			
P.O. Box 90, F	armington, New Mexico 874		
Reason(s) for filing (Check proper b		Other (Please explain)	
New We!l  Recompletion	Change in Transporter of:  Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden	<b>=</b>	
If change of ownership give name and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL AN		ormation   Kind of Le	
San Juan 29-6 Unit	Well No. Pool Name, Including For Blanco Mesa Vo		eraloXXXXX NMO12671
Location	J. D. Lanco Head 1.	or de	
<b>5</b> 7	00 Nonth	700	m Wast
Unit Letter D : 1	90 Feet From The North Lin		
Line of Section 25	rownship 29N Range	6W , NMPM, Rio	Arriba County
			···
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	Oil or Condensate 🛣	!	proved copy of this form is to be sent)
Northwest Pipeline C			ington, New Mexico 87401  proved copy of this form is to be sent)
Name of Authorized Transporter of C Northwest Pipeline C			ington, New Mexico 87401
	Unit Sec. Twp. Rge.	·	When
If well produces oil or liquids, give location of tanks.			
<u> </u>	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 2-25-78	3-17-78	5988 '	5950'
Elevations (DF, RKB, RT, GR, etc.		Top Cil/Gas Pay	Tubing Depth
6671 ' GR	, , , , , , , , , , , , , , , , , , , ,		5892'
Perforations			Depth Casing Shoe
5388' - 5900'; 30 ho			5985'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	222 ' 3889 '	125 150
8-3/4" 6-1/4"	4-1/2"liner	3690'-5985'	210
	2-3/8" tbq	5892'	
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	sije, etc.)
	3-17-78	Flow Casing Pressure	Choke Size
Length of Test	Tubing Pressure		7 (1011111111111111111111111111111111111
Actual Prod. During Test	Cil-Bhis.	Water-Bbis.	Gas-MCF 4 1978
•			1 1 1 1 1 1 1
			OIL CON. COM.
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls: Condensate/MMCF	Gravity of Condensate
CV 2715 AOF 4759	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	, , ,	·	0.750"
Back pressure 940 psig		920 psig OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	. 45
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	19
Commission have been complied	I with and that the information given	By Original Signed by A. R. Kendrick	
above is true and complete to the best of my knowledge and belief.		SUPERVISOR DIST. #2	
		TITLE SUPERVISOR DIST. #2	
	$\dot{a} = \dot{a} \cdot \dot{a}$		n compliance with RULE 1104.
Dadie	ria C. Pix	If this is a request for all	lowable for a newly drilled or deepened
(Si	enature)	well, this form must be account	spanied by a tabulation of the deviation

Buliana	C. Rex	
(Signature	e)	
Production	Clerk	

(Title)

March 30, 1978 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.