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# NEW MEXICO OIL CONSERVATION COMMISSION

30-039-21789  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 29-5 Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 29-5 Unit	
2. Name of Operator		9. Well No.	
Northwest Pipeline Corporation		#89	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 90, Farmington, New Mexico 87401		Basin Dakota	
4. Location of Well		12. County	
UNIT LETTER K LOCATED 2300 FEET FROM THE South LINE		Rio Arriba	
AND 1830 FEET FROM THE West LINE OF SEC. 34 TWP. 29N RGE. 5W NMPM			
19. Proposed Depth		19A. Formation	
8050'		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
6650' GR		June 1, 1978	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
		NA	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	300'	165	Surface
8-3/4"	7"	20#	3620'	165	2500'
6-1/4"	4-1/2"	10.5# & 11.6#	T.D.	345	3620'

Selectively perforate and stimulate the Dakota formation.

A BOP will be installed after the surface casing has been run and cemented.  
All subsequent work will be conducted through the BOP.

The E/2 of Section 34 is dedicated to this well. Gas is dedicated.

APPROVAL VALID  
90 DAYS UNLESS  
EXTENDED BY COMMISSION

8-14-78



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.H. Maroncelli Title Sr. Drilling Engineer Date 5/6/78

(This space for State Use)

APPROVED BY Frank S. Gandy TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 16 1978

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

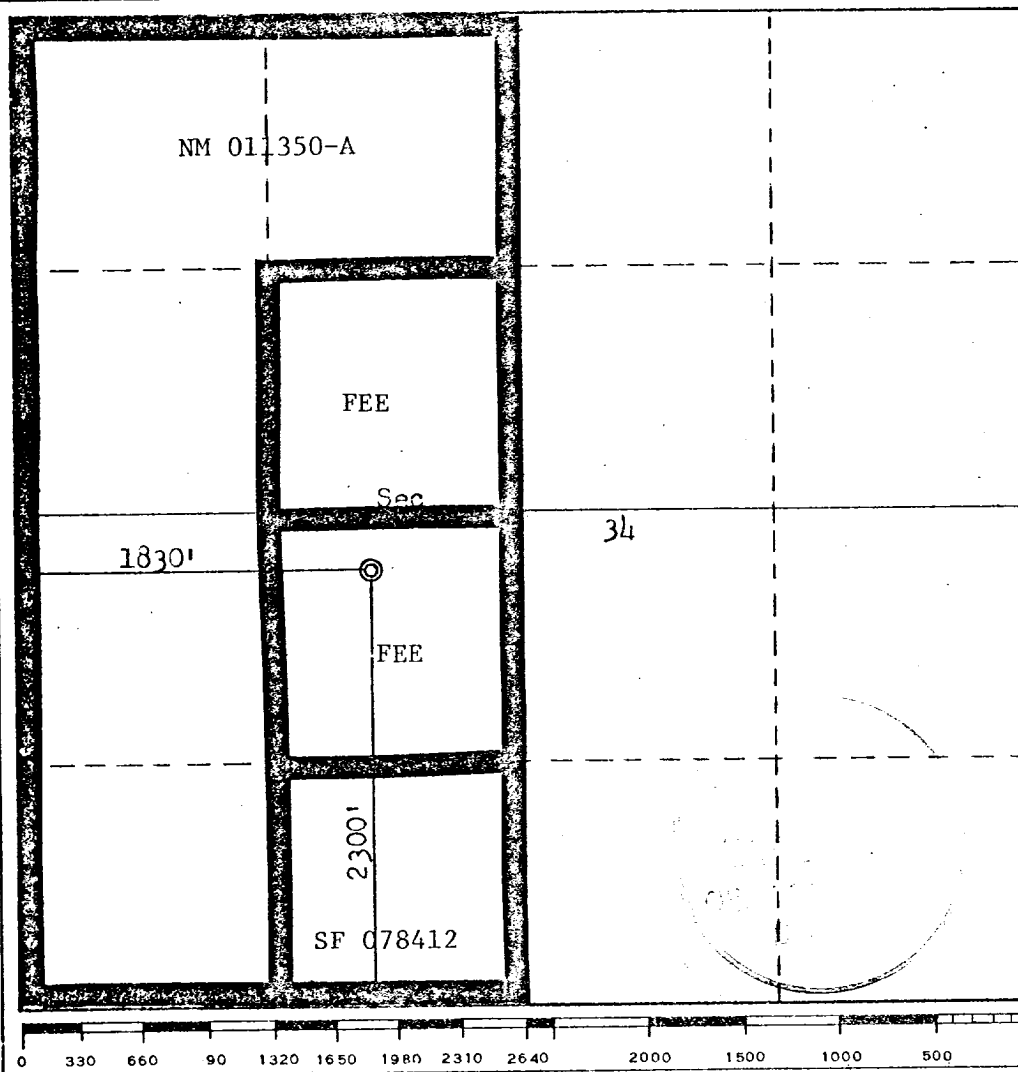
Operator <b>NORTHWEST PIPELINE CORPORATION</b>			Lease <b>SAN JUAN 29-5 UNIT</b>		Well No. <b>89</b>
Unit Letter <b>K</b>	Section <b>34</b>	Township <b>29N</b>	Range <b>5W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well:					
<b>2300</b> feet from the <b>South</b> line and		<b>1830</b> feet from the <b>West</b> line			
Ground Level Elev. <b>6650</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D.H. Maroncelli*

Name

D.H. Maroncelli

Position

Sr. Drilling Engineer

Company

Northwest Pipeline Corp.

Date

May 4, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 13, 1978

Registered Professional Engineer and/or Land Surveyor.

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No. B. KERR, JR.

3950