

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-039-21805
5. LEASE DESIGNATION AND SERIAL NO.

SF 078917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

#87

10. FIELD AND POOL, OR WILDCAT

Gobernador Pictured Cliffs

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 25, T29N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1040' FNL & 1830' FWL

At proposed prod. zone

As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 Miles East of Gobernador Camp

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1040'

16. NO. OF ACRES IN LEASE

NA

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

3652'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6566' GR

22. APPROX. DATE WORK WILL START*

June 15, 1978

23.

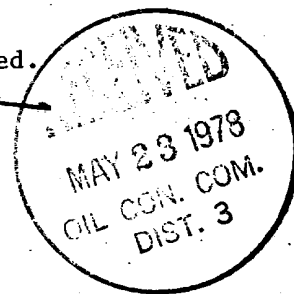
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	150'	85 sks
6-3/4"	2-7/8"	6.4#	T.D.	160 sks

Selectively perforate and stimulate the Pictured Cliffs Formation.

A BOP will be installed after the surface casing has been run and cemented. All subsequent operations will be conducted through the BOP.

The NW/4 of Section 25 is dedicated to this well. Gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Sr. Drilling Engineer

DATE

5/17/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128.
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

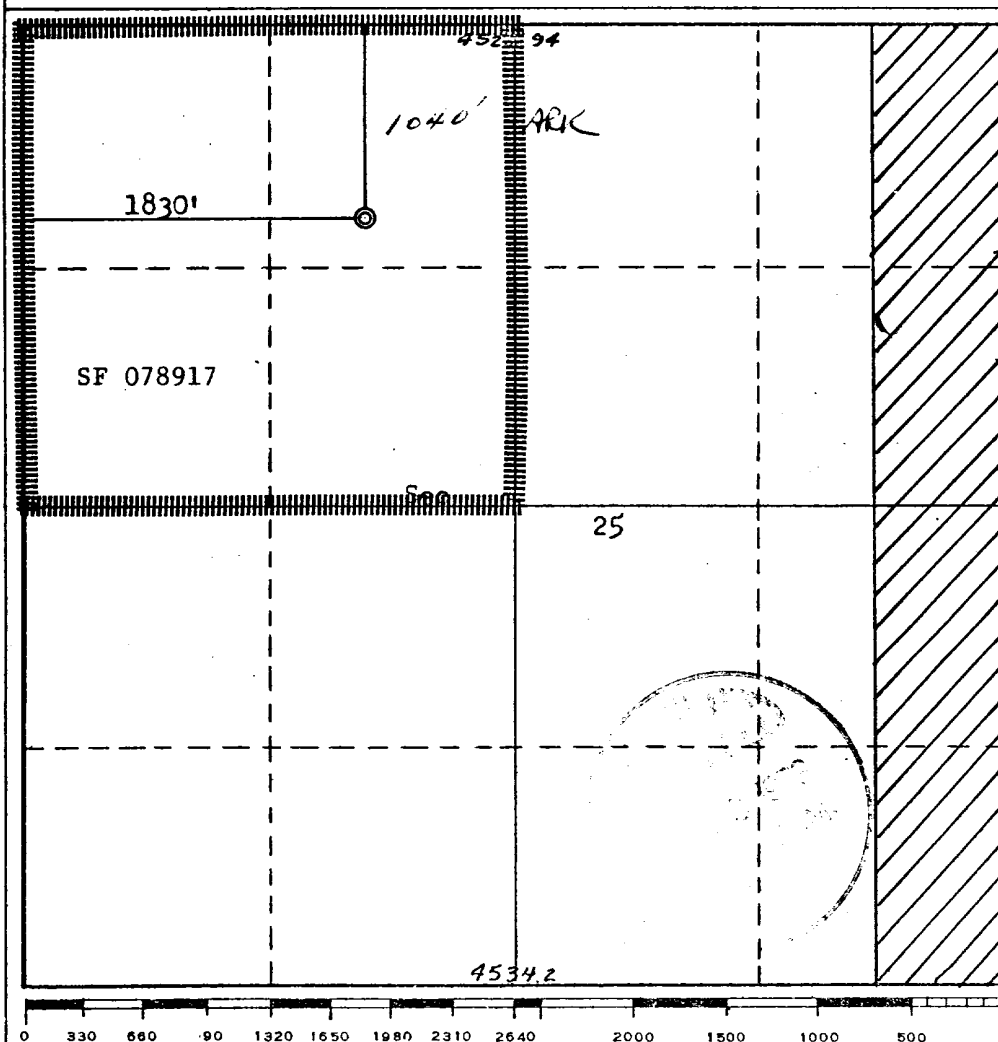
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 29-5 UNIT		Well No. 87
Unit Letter C	Section 25	Township 29N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1040 feet from the North line and 1830 feet from the West line					
Ground Level Elev. 6566	Producing Formation Pictured Cliffs		Pool Gobernador Pictured Cliffs		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D.H. Maroncelli

Name
D.H. Maroncelli
Position
Sr. Drilling Engineer
Company
Northwest Pipeline Corp.
Date
5/16/78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 13, 1978
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No.
3950

NORTHWEST PIPELINE CORPORATION

MULTI - POINT SURFACE USE PLAN

For The San Juan 29-5 Unit

Well Number 87

1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
2. Planned Access Roads: See attached topographic map. Maximum grade is approximately 1%. The road surface will not exceed twenty feet in width. Upon completion of drilling operations, the access road will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other deemed necessary. All activities will be confined to the access road and drill pad.
3. Location of Existing Wells: See attached topographic map.
4. Location of Tank Batteries; Production Facilities; and Production, Gathering and Service Lines: See attached topographic map for locations of existing and proposed gas gathering lines. The pipeline will be constructed adjacent to the access road where possible.
5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from the San Juan 29-6 Unit Water Well in the SW/4 28, T29N, R6W.
6. Source of Construction Materials: No additional materials will be needed.
7. Methods for Handling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fenced and the liquid portion will be allowed to evaporate before the location is cleaned up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any evaporator pit containing toxic liquids will be fenced.
8. Ancillary Facilities: There will be no camps or airstrips associated with the drilling of this well.
9. Well Site Layout: See attached layout sheet.
10. Plans for Restoration of the Surface: Upon completion of drilling, the location will be cleaned, and leveled so that no cut or fill banks will be steeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15. Seeding will be done with seed Mixture #1.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color the site. For this well code number 959-34127, Green.

11. Other Information: If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agency's representative.

The area covered by the location and proposed access road is gently sloped with scattered brush and some grasses.

12. Operator's Representative: D.E. Richardson, P.O. Box 90 - Farmington, New Mexico 87401. Phone: 327-5351 Extension #62.

13. Certification:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5/16/78
Date

J. H. Maioncelli for DER
D.E. Richardson
Drilling Engineer

DER/ch

OPERATIONS PLAN

San Juan 29-5 Unit #87

May 16, 1978

I. LOCATION: NW/4 SEC 25, T29N, R5W

LEASE NUMBER: SF 078917

FIELD: Gobernador Pictured Cliffs

ELEVATION: 6566' GR

II. GEOLOGY:

A. Formation Tops:

Ojo Alamo: 2647' Total Depth: 3652'
Kirtland: 2887'
Fruitland: 3234'
Pictured Cliffs: 3502'

B. Logging Program: IES & GR-Density at T.D.

C. Coring Program: None

D. Testing Program: None

III. DRILLING:

A. Anticipated starting date and duration of activities: June 15, 1978 for 10 days.

B. BOP: Blind rams and pipe rams, 10", 900 series, double gate, rated at 3000 PSI.

C. Mud Program:

- a) Spud Mud: Water, lime and gel.
- b) Surface to 3000'

Viscosity: 25-30 sec/qt.
Weight: 8.9-9.0 #/gal.
Water Loss: 7-12 cc
Ph: 8.5-9.5

- c) From 3000' to T.D.

Viscosity: 38-60 sec/qt.
Weight: 9.0-9.5 #/gal.
Water Loss: 7-12 cc
Ph: 8.5-9.5

IV. MATERIALS:

A. Casing Program:

<u>Hole Size</u>	<u>Depth O.H.</u>	<u>Casing Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
12 1/4"	150	8 5/8"	24# K-55	150'
6 3/4"	3652	2 7/8"	6.4# J-55	T.D.

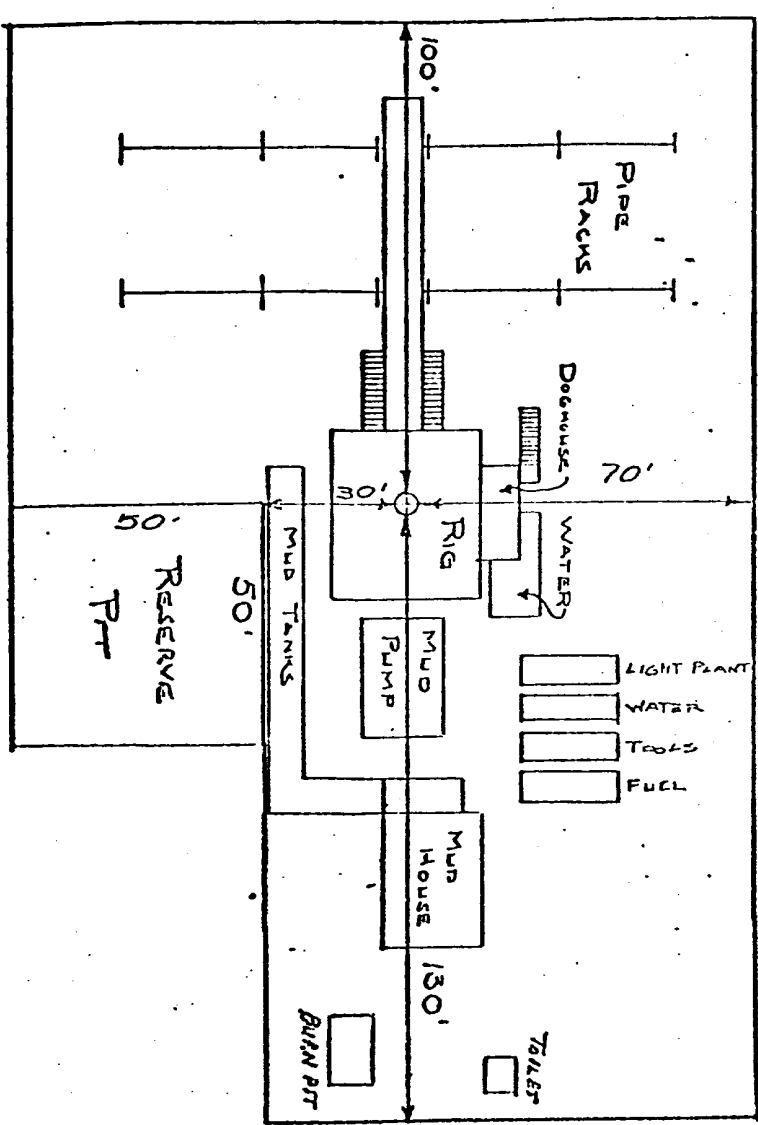
V. CEMENTING:

- A. Surface Casing 8 5/8" - Use 85 sks. Class "B" cement with 1/4# flocele per sack and 3% calcium chloride (100% excess to circulate). WOC 12 hours. Test surface casing to 600 PSI for 30 minutes.

- B. Production Casing 2 7/8" - Use 160 sacks 65/35 poz with 10% gel and 1/4 cu. ft. fine gilsonite per cu. ft. slurry and tail in with 50 sacks Class "B" cement with 2% calcium chloride. WOC 12 hours. Run temperature survey after 12 hours.

DHM/ch

NORTHWEST PIPELINE CORPORATION
 LOCATION LAYOUT
 SAN JUAN 29-5 UNIT #87



PLAN VIEW - CHOKE MANIFOLD

Flanged cross with pressure gauge in outside opening.

Screw connections are permitted but discouraged.

Drilling Nipple

Flow Line

Fill-up line

Long port choke

Flanged steel plug valve

Flanged steel plug valve

3" steel plug valves

Flange "A"

PIPE RAMS

BLANK RAMS

Cameron SS, Z.Q.R.C. or Shaffer Hydraulic Double Gate.

Flange "A" See Plan View

"Emergency flow line"

4" valves

2" or 3" valves with latter preferred.

Kill Line - 2" valves

CASING HEAD

Conductor pipe IF NEEDED

NOTES

All valves to be same test pressure capacity as BOP's.
Compare minimum ID of BOP equipment with OD of casing hangers to be passed thru.
Everything flanged where shown.
Cameron Double-D Rubber Ring Guard gaskets are to be used in flanges indicated by * on sketch.
New metal rings are to be used each time a flange is assembled.
BOP's to be well braced at all times.

If possible install head so kill line valves will be under BOP's for protection.
These valves to be kept closed after BOP's tested & kill line removed (by use of quick union) to fill-up line.
When used this way kill line must be high-pressure.

SINGLE PIPE RAM BLOWOUT PREVENTOR HOOKUP



Vicinity Map for
NORTHWEST PIPELINE CORP. #87 San Juan 29-5 Unit
1040' FNL 1830' FWL Sec 25-T29N-R5W
Rio Arriba County, New Mexico