UNITED STATES

	N 2 0 1981	space for Federal or State of	ffice use) DATE	
18. I hereby certify	that the foregoing is true and	correct TLE Drilling Cler	ck DATE January 13	. 1981
Subsurface Safety \	/alve: Manu. and Type		Set @	Ft.
Fr AI	R 42 BPM, ATP 260	00 psi, ISIP 800	1 204,750# of 20/40 san psi. ", 2.90#, V-55 tubing	
17. DESCRIBE PRO including estimates and 1/8/81 Per 329	OPOSED OR COMPLETED OF lated date of starting any protrue vertical depths for all materials and the starting	PERATIONS (Clearly stated proposed work. If well is dearly stated and zones pertiner and 2016. 3186.	te all pertinent details, and give directionally drilled, give subsurfact nt to this work.)* 6', 3196', 3206', 3216',,,,,,,, .	3226',
T	ASING ASING Control of Stimulation	X X 0 0 0 0 0 0 0	(NOTE: Report results of multiple of change on Form 94330.)	112 1 1901 1114 COM. Dist. 3
below.) AT SURFACE: AT TOP PROD. AT TOTAL DEP 16. CHECK APPROREPORT, OR C	TH: PRIATE BOX TO INDICATE THER DATA	FEL	Section 4, T29N, F	STATE V Mexico
1. oil gawe 2. NAME OF OPE Southland Ro 3. ADDRESS OF OPE P.O. Drawer	other RATOR Yalty Company DERATOR 570, Farmington, I	N.M. 87401	8. FARM OF LEASE NAME Creek 9. WELL NO. 2 10. FIELD OR WILDCAT NAME Blanco Pictured Cli 11. SEC., T., R., M., OR BLK. AF	
SUNDRY NO	GEOLOGICAL SURVEY	TS ON WELLS	7. UNIT AGREEMENT NAME	
UNITED STATES DEPARTMENT OF THE INTERIOR			5. LEASE NM-0558139 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	