

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT 0, 810' FSL & 1760' FEL
SECTION 31, T29N, R5W

5. Lease Designation and Serial No.

SF-078410 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SAN JUAN 29-5 UNIT

8. Well Name and No.

SJ 29-5 UNIT #41A

9. API Well No.

30-039-22703

10. Field and Pool, or exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove plugs in MV interval
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Lewis Shale interval was added to the subject well last November and a CIBP was left in hole isolating the existing Mesaverde interval from the Lewis Shale so a production test could be run on the Lewis Shale. The CIBP has now been removed and the production from all Mesaverde intervals are producing. Details of the work to remove this CIBP and return the well to production are as follows:

11/3/99

MIRU Key Energy #29. Kill well w/2% KCL H2O. ND WH & NU BOPs. PT - OK. Unseat tubing and COOH. RIH w/3-7/8" bit & tagged fill @ 5190'. Cleaned out fill from 5190' to 5200'. Drilled out CIPB @ 5200'. Continue downhole and CO fill to PBTD @ 5860'. Circ. hole. POOH. RIH w/2-3/8" 4.7# tubing and landed @ 5764' with "F" nipple set @ 5732'. ND BOP & NU WH. Pumped off check. RD & released rig 11/4/99. Turned well over to production.

14. I hereby certify that the foregoing is true and correct

Signed Fatsy Chuzhin Title Regulatory Assistant Date 11/8/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB

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