

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

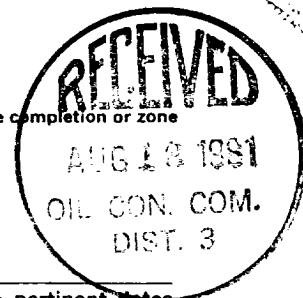
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940 FNL & 1360 FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 081114
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 29-5 Unit
8. FARM OR LEASE NAME
San Juan 29-5 Unit
9. WELL NO.
#47A
10. FIELD OR WILDCAT NAME
Blanco MV/Blanco PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4, T29N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-22726
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7372' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) ☐ ☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Page 2 of 3



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-4-81 to 8-5-81 Drlg cmt & isolated csg leak between 5542'-5528'.
8-6-81 to 8-7-81 Western Spotted 750 gal 7-1/2% HCl across MV
Intervals. Blue jet perforated 24 holes from 5224'-5604'.
Broke down perfs w/ slick wtr (2-1/2# FR/1000 gal) & dropped
50 balls (NO ACID). Good ball action but did not ball off.
Ran junk basket & rec'd 37 balls w/ 20 hits. Western fraced
MV w/ 10,000 gal pad slick wtr followed by 80,000# 20/40 sand @
1-2 ppg. Job completed @ 0030 hrs 8-7-81. ISIP 200#; 0# in
1 min. MIR 65 BPM, AIR 63 BPM, MTP 2700#; ATP 1700#.
Set 4-1/2" top drillable bridge plug @ 3668'. Press test csg
to 3500# - bled to 3200# in 5 min. Blue Jet perforated PC w/
12 holes from 3339' to 3406'. Western established rate of 26
BPM @ 3500# & spearheaded 500 gal 7-1/2% HCl. Fraced w/ 5000
gal pad slick wtr followed by 50,000# 10/20 sand @ 1/2 - 1 ppg.
Subsurface Safety Valve: Manu. and type Set @ _____ Ft.

Job completed @ 0545 hrs 8-7-81. ISIP 750#, 30 min 600#.
18. I hereby certify that the foregoing is true and correct ATP 2700#, MTP 3500#; AIR 40, MIR 41 BPM.

SIGNED Donna J. Brace TITLE Production Clerk DATE 8-13-81
Donna J. Brace (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE AUG 17 1981
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

67