

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other Instructions on  
Form 5-60-5)  
JAN 17 1985

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Romero Federal
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 880' FNL X 1070' FWL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW Sec. 6, T29N, R4W
15. ELEVATION (Show whether OF, RT, CR, etc.) 7550' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANT

OTHER

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud and Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 11-15-84 at 0515 hrs. Drilled to 310'. Set 9-5/8", 32.3#, H-40 casing at 304' and cemented with 300 cu. ft. Class B, 2% CaCl2. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled an 8-3/4" hole to a TD of 9012' on 12-9-84. Set 5-1/2", 17#, N-80 casing at 9012'. Stage 1: cemented with 431 cu. ft. Class B 50:50 poz, 6% gel and tailed in with 662 cu. ft. Class B 50:50 poz, 2% gel. Stage 2: cemented with 2019 cu. ft. 65:35 poz. Ran a temperature survey (attached) which indicated the top of the cement to be at 2400'. The DV tool was set at 5498' and the rig was released on 12-10-84.

RECEIVED  
APR 12 1985  
OFFICE OF THE  
DIRECTOR

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed By**

TITLE Admin. Supervisor

DATE 1-7-85

(This space for Federal or State office use)  
B. D. Shaw

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JAN 16 1985

\*See Instructions on Reverse Side

OPERATOR

FARMINGTON RESOURCE AREA

BY