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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API	NO	ı.			
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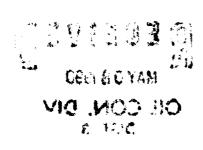
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	
	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
ALMIDOVALOTIONO AND DEPOSITO ON MISTEL O	E-289-45
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	
I. Type of Well: OIL GAS WELL WELL X OTHER	
WELL X OTHER 2. Name of Operator	San Juan 29-6 Unit
Phillips Petroleum Company	8. Well No. 231
Address of Operator	9. Pool name or Wildcat
300 W. Arrington, Suite 200, Farmington, N. M. 87401	Basin Fruitland Coal Gas
l. Well Location	
Unit Letter A: 826 Feet From The north Line and 94	Feet From The <u>east</u> Line
Section 36 Township 29N Range 6W	NMPM Rio Arriba County
Section 36 Township 29N Range 6W 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Rio Arriba County
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1. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
	BSEQUENT REPORT OF
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ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON L. CHANGE PLANS . COMMENCE DRILLII	NG OPNS. L PLUG AND ABANDONMENT L
ULL OR ALTER CASING CASING TEST AND	CEMENT JOB
THER: OTHER: Set	liner and perforate
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc work) SEE RULE 1103.	luding estimated date of starting any proposed
work) SEE RULE 1103. 4-10-90: Set 6 jts of 5-1/2" 15.5# casing & 5-1/2" x 7" T	IW JGS rotating left hand
work) SEE RULE 1103. 4-10-90: Set 6 jts of 5-1/2" 15.5# casing & 5-1/2" x 7" T release hanger at 3322' w/top of FS at 3320.53';	IW JGS rotating left hand top of liner at 3075'.
Work) SEE RULE 1103. 4-10-90: Set 6 jts of 5-1/2" 15.5# casing & 5-1/2" x 7" Trelease hanger at 3322' w/top of FS at 3320.53'; Perf'd 4SPF w/.75" diameter holes from 3320'-331	IW JGS rotating left hand top of liner at 3075'. 0'; 3238'-3226'; 3224'-3206';
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AMPERVISOR DISTRICT &

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by FRANK T. CHAVEZ



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