

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

SF-078278

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1390' FSL & 1305' FWL  
Section 13, T-29-N, R-6-W

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 #225

9. API Well No.

30-039-24682

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A-Plus Well Service plugged the subject well on 12-11-95 per the attached report.

RECEIVED  
JAN 16 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
JAN 16 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*E. H. Hasey*

Title Envir./Regulatory Engineer

Date 1-2-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

**Phillips Petroleum Company**  
**San Juan 29-6 Unit #225 (FtC)**  
1390' FSL, 1305' FWL, Sec. 13, T-29-N, R-6W  
Rio Arriba County, NM., SF-078278

December 12, 1995

### **Plug & Abandonment Report**

#### **Cementing Summary:**

**Plug #1** with CIBP set at 3330', spot 33 sxs Class B cement from 3324' to 3147' over Fruitland Coal perforations and top.

**Plug #2** with 66 sxs Class B cement inside casing from 3070' to 2717' over Ojo Alamo top.

**Plug #3** with 31 sxs Class B cement from inside casing 1688' to 1523' over Nacimiento top.

**Plug #4** with 72 sxs Class B cement from 371' to surface inside 7" casing, circulate 1 bbl cement in returns.

#### **Plugging Summary:**

- 12-6-95 Drive rig and equipment to location. Spot rig and equipment on location. SDFD.
- 12-7-95 Safety Meeting. RU rig and equipment. Wait on pit to be dug. Install pit liner. Lay out relief lines to pit. Check well pressures: tubing 175# and casing 350#. Bleed casing and tubing down to 50#. Pump 20 bbls water down tubing and 40 bbls water down casing to kill well. ND wellhead. Well started flowing out casing. Pump additional 40 bbls water down casing and kill well. NU BOP and test. PU on tubing, found free. Found 2-7/8" tubing in hole. Wait on rams and stripping rubber for 2-7/8" tubing. Well started flowing again, pump 70 bbls water down casing and kill well. Change handling tools and rams for 2-7/8" tubing. POH and tally 118 joints tubing, LD 10 joints, total tubing in well 3625'. Shut in well. Lock blind rams. SDFD.
- 12-8-95 Company Safety Meeting on new D.O.T. drug abuse rules and regulations; test employees. Travel to location. Check casing pressure: 250#. ND stripping head. NU 7" flange. Bleed well down. RU A-Plus wireline truck and lubricator. RIH with 7" gauge ring to 3340'. POH and re-head wireline. RIH with 7" wireline set CIBP. Attempt to set bridge plug, unable to do so. Well started gassing, bleed well down. POH with wireline and CIBP; repair wireline tool. RIH with 7" CIBP and set at 3330'. POH with wireline. RD wireline and lubricator. Bleed well down to pit. ND 7" flange and stripping head. PU 2-7/8" sawtooth collar and RIH with 106 joints tubing to 3260'. Shut in well. SDFD.
- 12-11-95 Safety Meeting. Open up well, no pressure. RIH with tubing to 3324'. Load and circulate casing with corrosion inhibitor (1/2% CRW-137). Pressure test casing to 500#, held OK. Plug #1 with CIBP set at 3330', spot 33 sxs Class B cement from 3324' to 3147' over Fruitland Coal perforations and top. POH with tubing to 3070'. Establish circulation. Plug #2 with 66 sxs Class B cement inside casing from 3070' to 2717' over Ojo Alamo top. POH with tubing to 1688'. Establish circulation with 8 bbls water. Plug #3 with 31 sxs Class B cement from inside casing 1688' to 1523' over Nacimiento top. POH to 371'. Establish circulation out casing valve. Plug #4 with 72 sxs Class B cement from 371' to surface inside 7" casing, circulate 1 bbl cement in returns. POH and LD tubing. Shut in well and WOC. RD floor. Dig out wellhead. ND BOP. Cut wellhead off. Found cement down 20' in 7" casing and 60' between 7" x 9-5/8" casing annulus. Mix 60 sxs Class B cement and fill 7" casing and 7" x 9-5/8" casing annulus and install P&A marker. RD rig and move off location. J. Morris with BLM was on location.