

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 30-039-24683
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 29-6 UNIT	Well No. 228	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal, or Private	Lease No. SF-078278
Location Unit Letter <u>H</u> : <u>1720</u> Feet From The <u>North</u> Line and <u>1242</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE <u>Water</u> <u>2807.530</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES <u>2807.539</u>	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 4-25-90	Date Compl. Ready to Prod. 10-29-92		Total Depth 3640'		P.B.T.D. 3640'			
Elevations (DF, RKB, RT, GR, etc.) 6759' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3487'		Tubing Depth 3486'			
Perforations 6	Open Hole Coal Intervals 3487'-3606'		Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	310'	250 Sx Cl G, Circ 95 Sx
8-3/4"	7", 23#, J-55	3467'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	Open Hole		Cl B, Circ 98 Sx
	2-3/8", 4.7#	3486'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 21 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV.

DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 214	Length of Test 1 Hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 1500	Casing Pressure (Shut-in) 1500	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been followed in the completion of the information given above.

Signature R. A. Allred	Drilling Supervisor
Printed Name 12-16-92	Title (505) 599-3412
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 21 1992

By [Signature]
Title SUPERVISOR 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.