

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Phillips Petroleum Company

## 3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2030' FNL & 1145' FEL  
Section 20, T29N, R6W

## 5. Lease Designation and Serial No.

SF-078426-A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

## 8. Well Name and No.

211

## 9. API Well No.

30-039-24723

## 10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

## 11. County or Parish, State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Liner & Tubing

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-6-92

MIRU Drake #26 to frac and complete well. Ran 4-1/2", 11.6# liner and set @ 3237'. Top of liner @ 2933'. Ran GR/CCL logs and perf'd w/2 spf from 3046'-3230'. Total 164 holes. RU Howco and frac'd w/34,037 gal 30# gel and 1,613,200 SCF N<sub>2</sub> and 70% Quality foam and 173,000# 16/30 sand. Max treating press. 3425 @ 35 BPM, Avg treating press. 2800 @ 28.7 BPM, Avg inj. rate 28.7 BPM, ISIP 2446 psi. Ran 2-3/8", 4.7# tubing and set @ 3115'. ND BOP's and NU WH and tested to 3000 psi - okay. RD and released rig @ 1200 hrs on 10-18-92.

RECEIVED

OCT 29 1992

OIL CON. DIV.  
DIST. 3

FARMINGTON, N.M.

OCT 26 PM 1:08

RECEIVED  
BLM

## 14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Supervisor Date 10-19-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 28 1992

\*See Instruction on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA

BY [Signature]