

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)
At surface

Unit N, 803'FSL & 1528' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6487'GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO.

215

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

3, 29N, 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set liner & Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

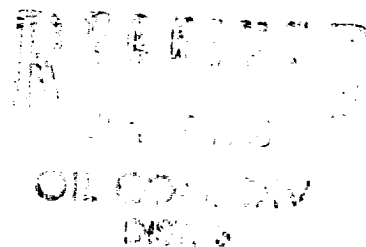
4-21-90: MI & RU Drake #27- tested choke, ground equipment, 7" casing, BOP blinds and rams to 200 psi for 10 min, 2500 psi for 30 min. Tested ok.

4-22-90: Drilled open hole interval from to TD at 3385' KB.

4-30-90: Unable to reach TD of 3385', new PBTD at 3376'. Set 5-1/2" 23# P-110 liner on Brown 5-1/2" x 7" liner hanger, top of liner at 3102', shoe at 3376', casing seat at 3374'.

5-01-90: RU Basin Perforators. Ran GR-CCL from TD to 3090'. Perforated 5-1/2" liner with 4" casing gun 4JSPF .75" diameter from 3202'-3354'. Total of 66', 264 holes.

5-02-90: Released rig at 12:00 a.m.



18. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD

SIGNED

J. L. Maples

TITLE Asst. Regulation & Proration

DATE May 24, 1990

(This space for Federal or State office use)

MAY 30 1990

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY

DATE