

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer 100, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-24735	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
8. Well No. #203	
9. Pool name or Wildcat Basin Fruitland Coal 71629	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER 017654
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401
4. Well Location Unit letter <u>M</u> : <u>796</u> Feet From The <u>South</u> Line and <u>914</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: _____ <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Recavitate well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See the attached for the procedure used to re-cavitate the subject well and re-run 5-1/2" liner.

RECEIVED
NOV - 5 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 11-4-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV - 5 1997
CONDITIONS OF APPROVAL, IF ANY:

San Juan 29-6 #203
Fee, Unit M, 796' FSL & 914' FWL
Section 7, T29N, R6W; Rio Arriba County, New Mexico

**Details of procedure used to pull liner, recavitate well and re-run liner &
return well to production.**

10/20/97

MIRU Big A #41. RIH & set BP in FN @ 3138'. COOH. ND WH & NU BOPs. Test - OK. RD dual hanger. COOH with tubing. COOH w/ 5-1/2" liner and hanger, laying down. GIH w/6 1/4" bit & scraper. Rotate & reciprocate cleaning out to 3258' with air & mist & foamer. Test well. COOH. RIH w/under-reamer. Under-reamed 6 1/4" hole to 9 1/2" hole from 3074' to 3258'. Cleaned out to TD. PUH to 7" shoe. Surged well naturally for approx. 9 days. Rotating & reciprocating to clean out.

COOH w/3 1/2" DP. RIH w/5 1/2" 15.5 # J-55 liner & set @ 3257'. Set 7" JGs III TIW hanger @ 3049'. (Top of hanger set @ 3054').

RU Blue Jet and ran inspection log from 3054' to surface. COOH. RIH & perfed liner @ 4 spf (.75" holes) as follows:

3198' - 3217';	76 holes	
3217' - 3237';	80 holes	
3237' - 3257';	80 holes	Total 236 Holes

RIH w/2-3/8" 4.7# J-55 tubing & set @ 3245' with "F" nipple set @ 3214'. Landed dual hanger. ND BOPs & NU dual tree. Test - OK. RD & released rig. Pulled plugs and turned well over to production department.