

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form proved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Phillips Petroleum Co.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. WELL NO. 218	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit L, 2013' FSL & 822' FWL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-039-24746		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Section 5, T29N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6270 6804		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACURE TREATMENT <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	(Other) Casing & Tubing <input type="checkbox"/>		
(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is to be drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-27-90

Ran 7", 23#, J-55, LT&C Casing, Set @ 3455'. RU Howco & cemented W/500 Sx 65/35 Poz cement w/12% gel and 1/4# flocele/Sk. Circ. 182 Sx cement. Plug down @ 7:00 PM w/1500 PSI. Float held. Rig down & released rig 8:30PM.

6-12-90

MIRU Drake #27 - Pressure tested equipment - okay.

6-14-90

RU Schlumberger loggers - ran CNTA, LTD, MITA AND NETD logs .

6-22-90

Ran 5-1/2", 23#, P110 Casing, Set @ 3379'. RU Basin Perforating - Ran GR/CCL from 3694' - 3300'. Perf'd w/4SPF (.75" diam.) Total 320 shots.

Ran 2-7/8", EUE, 6.5# Tubing, Set @ 3621.22 w/exp. check set @ 3652.22'. RU wellhead and pressure tested to 3000 psi - okay. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas R. Moore

TITLE Geological Specialist

DATE 7-18-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE

JUL 24 1990

NMOC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY W. L.