State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form	C-103
Revis	d 1-1-89

CONDITIONS OF AFFROYAL, IF AFFE

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO. 30-039-24782
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM \$8210	5. Indicate Type of Lesse STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410	6. State Oil & Ges Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL ONE WELL OTHER	San Juan 29-5 Unit
2. Name of Operator PHILLIPS PETROLEUM COMPANY	8. Well No. 218
3. Address of Operator 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401	9. Pool same or Wildoxt Basin Fruitland Coal
4. Well Location	
Uas Leav	
Section 34 Township 29N Range 5W NMPM Rio Arriba County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6667' GL	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	OPNS. X PLUG AND ARANDONMENT
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
PULL OR ALTER CASING CASING TEST AND CEI	
PULL OR ALTER CASING CASING TEST AND CEI OTHER: OTHER:	MENT JOB
CASING TEST AND CENTER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. 11-22-90 MIRU Aztec Well Service Rig No. 301. Spud 12-1/4" hole @ 1: K-55 ST&C casing set @ 282'. RU Howco and cemented w/250 Sx and 1/4# Flocele/Sk. Circ. 109 Sx cement. Plug down @ 8:45	ing estimated date of starting any proposed :00 PM. Ran 9-5/8", 36#, x Class B cement w/3% CaCl2 PM. Bumped plug w/1000 psi.
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