

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DEC 13 1990

OIL CON. DIV.

WELL API NO. 30-039-24782
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well No. 218
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401
4. Well Location Unit Letter <u>G</u> : <u>2000</u> Feet From The <u>North</u> Line and <u>1699</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6667' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing Change <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-90 thru 11-27-90

Aztec Well Service Rig #301 ran 5-1/2", 15.50#, J-55, LT&C casing set @ 3749.32'. RU Halliburton and cemented Stage #1 with 125 Sx Class B #5 Gilsonite/Sk with 1/4# Flocele/Sk and 2% CaCl₂. Plugged down on Stage #1 @ 2:30 AM 11-27-90. Bumped plug w/1500 psi and circ. 10 sx cement. Dropped plug and opened D.V. tool @ 1390 psi. Set D.V. tool @ 3209.30'. Circ. between stages. Halliburton cemented Stage #2 with 888 sx 65/35 poz with 6% gel, 5# Gilsonite/sk - 1/4# Flocele/Sk and 2% CaCl₂. Plugged down @ 7:00 am on 11-27-90 with 2500 psi. Circ. 95 sx cement. PU BOP and set slips w/60,000#. Released rig @ 8:30 AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 12-10-90
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE DEC 13 1990
CONDITIONS OF APPROVAL, IF ANY: