NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington. New Maxico 4/4/58

			•	Farmington,	New Mexico	4/4/58		
				(Place)	***************************************	(Date)		
E ARE H	EREBY RE	QUESTI	ING AN ALLOWABLE	FOR A WELL KN	OWN AS:			
PACIFIC	NORTHWEE	T PIPE	LINE San Juan 29-6	Well No	57-33 _{in}	NE '/4 NE '/4,		
(Com	pany or Ope	rator)	(Le:	ase)	Plenos Ness	Verde Pool		
A	Sec	33	T. 230 R. O.	, NMPM.,	ALBUAY PEON	Pool		
Unit Lett	i he			. 2/25/58	Data Dullian Co	mlated 3/7/58		
ALU ALL			County. Date Spudde	d	Denth 5670'	PBTD 5663		
Please	indicate lo	cation:	Top Oil/Gas Pay 50	was "	Mest	Verda		
DIO	В	A	Top Oll/Gas Pay	Name o	or Prod. Porm.			
		×	PRODUCING INTERVAL -					
			Perforations 50)421 - 56281				
E	' G	H	Open Hole	Depth Casing	Shoe	Depth 5633.79		
			, in the second					
LR	<u> </u>	Ī	OIL WELL TEST -			Choke		
- "			Natural Prod. Test:	bbls.oil,	bbls water in	hrs,min. Size		
			Test After Acid or Fra	cture Treatment (after	recovery of volume	of oil equal to volume of		
M	0	P	load oil used):	bbls.oil.	bbls water in	Choke hrs,min. Size		
			1					
850 ml	990 :	Pal	GAS WELL TEST -					
0)0 1111	770 .		Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke Size		
ubing ,Casi	ng and Come	nting Reco	ord Method of Testing (pit	ot, back pressure, etc	;.):			
Size	Feet	Sax	Test After Acid or Fra	cture Treatment:	1,982 _{MCF/1}	Day; Hours flowed3		
		200	Choke Size 3/4" Me	thad of Testing:	,578 Mos/a CA	OF		
10-3/4	191	500	CHORE SIZE T	thos of resting.				
7-5/8	3466	200	Acid or Fracture Treats	ment (Give amounts of	materials used, such	as acid, water, oil, and		
1-7/0	3400		sand): 151,200	gallons water	·			
5-3	5670	200	Casing Tubin	g Date first	new	1 1/2 /2		
			Press Press	oll run to	tanks	1 2 4 1		
1-1/4	5634		Oil Transporter			0/1 87 11		
<u>_</u>			Gas Transporter	·		CO /0:		
emarks:	Brilde TI	Der Dan	ger at 3395.15.			\		
				******	••••			
			······	teria and complete to	the hest of my know	eledge.		
		APR 7	formation given above is	PACIFIC BU	PRINCEST PIPEL	IME CORPORATION		
pproved	····	/M 11	, 19			***************************************		
				- Origi na				
OIL CONSERVATION COMMISSION				Ву:	By: (Signature)			
£	Sec. 5 6 .	*	serv C. Ambîd	Di atal	\ - U			
y:	611100 MAE.		eery C. Arnold	(Company or Operator) By: Original signed by G. H. Peppin (Signature) Title District Proration Engineer Send Communications regarding well to:				
•41 -	Superviso	or Dick #	4 3					
itle	- Jupervisi	u vist. 7		Name. PACI	FIC NORTHWEST	PIPELINE CORPORATION		
				1.01		Parmington, N. M.		

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