

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. See "APPLICATION OR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-080146
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, N.M. 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A, 1048' FNL & 1018' FEL		8. FARM OR LEASE NAME
14. PERMIT NO. 30-039-24823		9. WELL NO. 235
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6388'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T29N, R6W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-24-90 - MIRU Aztec Well Service Rig No. 301. Spudded 12 1/4" hole at 7:30 P.M. Ran 9 5/8", 36#, K-55, ST&C casing set at 280'. RU Howco & cement with 250 sx cl. 'B' cem. with 3% CaCl₂ and 1/4# flocele/sk. Circ. 90 sx cem. WOC 8 hrs. NU BOP & pressure test to 1500 psi - held Okay.

7-27-90 - Ran 7", 23#, J-55, LT&C casing & set at 3074'. RU Western Co. and cement with 500 sx 65/35 POZ w/12% gel and 1/4# flocele/sk. Circ 109 sx. Plug down at 10:15 A.M. Bumped plug with 1500 psi - float held. PU BOP, set 7" casing slips with 58,000#.

Tail bit in w/ 100 sxs class B w/ 1/4 #ba Flocele (108113)

RESERVED
SEP 11 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Kieke, Jr.

TITLE

Area Landman

DATE

8-13-90

(This space for Federal or State office use)

505-599-3410

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 27 1990

FARMINGTON RESOURCE AREA

BY

227

*See Instructions on Reverse Side