

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-080079-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface Unit K, 1513' FSL & 1990' FWL At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 246	
14. PERMIT NO. 30-039-24824				12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED				13. STATE NM	
15. DATE SPUDDED 9-12-90		16. DATE T.D. REACHED 3-17-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6768' GL	
17. DATE COMPL. (Ready to prod.) 3-28-92		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3666'	
21. PLUG, BACK T.D., MD & TVD 3665'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3436' - 3664' Fruitland				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#, K-55		317'	
7"		23#, J-55		3419'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		250 Sx C1 B, Circ 80 Sx			
8-3/4"		500 Sx 65/35 Poz, 150 Sx C1 B, Circ 121 Sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2"		3310'		3665'	
23#, L-80		SACKS CEMENT*		SCREEN (MD)	
		None			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3650'		None	
4.7#, J-55					
31. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.75" diam) 3436'-3448'; 3454'-3476'; 3606'-3664' Total of 368 Holes					
32. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 3-26-92		HOURS TESTED 1		CHOKE SIZE 2"	
PROD'N. FOR TEST PERIOD Flowing		OIL—BBL. ---		GAS—MCF. 872	
WATER—BBL. 200		OIL GRAVITY-API (CORR.)			
FLOW. TUBING PRESS. SI 520		CASING PRESSURE SI 1260		CALCULATED 24-HOUR RATE ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection					
TEST WITNESSED BY Dave Walters					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED R. A. Allred		TITLE Drilling Supervisor		DATE APR 17 1992 4-9-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA
BY SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2720'	2905'	Sandstone			
Kirtland	2905'	3385'	Sandstone & Shale			
Fruitland	3385'	3445'	Sandstone & Shale & Coal			
Fruitland Coal	3445'	3652'	Shale & Coal			
Pictured Cliffs	3667'		Sandstone			