P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos, Aztec, NM 87410

Energy, Minerals & Natural Resources Department

Form C-104 Revised 2-10-1994

OIL CONSERVATION DIVISION

Submit to appropriate District Office

P.O. Box 2088 Santa Fe, NM 87504-2088

| 5 Copies |
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| Amended Report |

| | | | | and Address | 1101313 111 | ND AUTHOI | | 1 | | OGRID Number | · | | |
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| Falc | on Seab | oard Oil | | | | | | | 007 | 7735 | | | |
| P.O. Box 48 Farmington, NM 87499 | | | | | | | | | | Reason for Filing Code | | | |
| | | | | | | | | | | RC | | | |
| API N | Number | | | | Po | ool Name | | | | Pool Code | | | |
| 30-0 | 39-2483 | 7 | | Wildca | t 29N4W2 | OE Naciemie | E Naciemiento (G) | | | 96442 Well Number | | | |
| | erty Code | <u> </u> | | | | operty Name | | | | | | | |
| 0042 | 30 | | | 29-4 Ca | rson 20 | | | | | | 1 | | |
| . Sur | face Loc | ation | | | | | | | | | | | |
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| E | 20 | 2 | 9N | 4W | | 1640 | Nort | th | 880 | West | Rio Arr | | |
| Bot | | e Locatio | | | | | | | | | | | |
| JI or lot | Section | Towns | hip | Range | Lot Ids. | Feet from the | North/Sou | ıth Line | Feet from the | East/West Line | ne County | | |
| se. Code | Producing | oducing Method Code | | Gas connecti | | C-129 Permit | Number | er C-129 Effecti | | ate C-12 | 29 Expiration Date | | |
| F | | <u>P</u> | | 10/29 | <u> </u> | | | <u> </u> | | | | | |
| ransporters | l and Ga | s Transp | Orters Porters Na Address | | | POD | POD O/G POD | | | ULSTR Location | | | |
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| | oduced \ | Water | | | | | | | | 10 00- | | | |
| PC | OD | | | 20 | 2011 | POD ULSTR Lo | | | tion 0 | il cor | l. DIV. | | |
| PC 0957 | 850 | E | | : 20, R | 29N, T | | cation and | | (D) | 10 00- | l. DIV. | | |
| 0957 . We | ⁸⁵⁰ 850 ell Comp | | ata | | 29N, T | 4W Tank | | | | KOD AL Iraid | l. DIV. | | |
| 0957 . We | 850 ell Comp | E pletion Da | ata Ready | | | 4W Tank | | ery PBT | D L | L COX DIST. | DIV _o | | |
| 0957 . We | 850 ell Comp | E pletion Da | ata | | 36 | 4W Tank | | PBT 2500 | D L | KOD AL Iraid | DIV _o Borations -2145 | | |
| 0957 . We spuce 8/11 | 850 ell Comp d Date /90 | E pletion Da | Ready 28/95 | Date Casing & Tu | 36 | TD TD 110 | Depth Se | PBT 2500 | D L | Perfo 1721- Sacks C | DIV _o Borations -2145 | | |
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