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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., A. Soc. NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039-25267
Address 5525 Hwy. 64, NBU 3004, Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 225R	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Foreign XXXX XXXX	Lease No. SF-078278
Location Unit Letter <u>K</u> : <u>2459'</u> Feet From The <u>South</u> Line and <u>1850'</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 5525 HWY 64, NBU 3004, Farmington, NM 87401	
Phillips Petroleum Company <u>915 2804756</u>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		
<u>Waterford # 2804757</u>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 8-13-93	Date Compl. Ready to Prod. 9-2-93	Total Depth 3678'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6768' (GL)	Name of Producing Formation Basin Fruitland Coal	Top Oil/Gas Pay 3470'-3673'		Tubing Depth 3416'				
Performances Open Hole Interval 3470' - 3673'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#, K-55	319'		250 sx Class "B"				
				72 Sx to Surface				
8-3/4"	7", 23#, K-55	3400'		500 sx 65:35 + 150 Sx				
	2-3/8", 4.7#	3416'		Class "B"- 208 Sx to Surf.				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		SEP 1 0 1993 OIL CON. DIV DIST. 3	

GAS WELL

Actual Prod. Test - MCF/D 150	Length of Test 1 hr.	Bbls. Condensate/MMCF 0/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 2"
		70	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division are being followed and that the information furnished above is true and complete to the best of my knowledge and belief.

Signature Ed Hasely
Printed Name Ed Hasely Title Environmental Engineer
Date 9-07-93 Telephone No. (505) 599-3454

OIL CONSERVATION DIVISION

Date Approved SEP 2 0 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.