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Appropriate District Office
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXAKOMA OIL & GAS CORPORATION		Well API No. 30-039-25272
Address 5400 LBJ Freeway, Suite 500, Dallas, TX. 75240		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) CONFIDENTIAL Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name RIO ARRIBA	Well No. 1	Pool Name, Including Formation Fruitland Coal (Basin)	Kind of Lease State, Federal or Fee	Lease No. SF-078736
Location Unit Letter M : 1270 Feet From The South Line and 1230 Feet From The West Line Section 14 Township 29N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Water # 2804755	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Texakoma Oil & Gas Corp. 2804754	Address (Give address to which approved copy of this form is to be sent) 5400 LBJ, Suite 500, Dallas, TX 75240					
If well produces oil or liquids, give location of tanks. NA	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/14/93	Date Compl. Ready to Prod. 7/9/93		Total Depth 3668'		P.B.T.D. 3666'			
Elevations (DF, RKB, RT, GR, etc.) 6714 GR; 6728	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3475'		Tubing Depth 3634'			
Performances 3475' - 3550'; 3600' - 3625'; 3650' - 3666'					Depth Casing Shoe 3668'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8" 36# J-55		335'		170 SX Class B			
8 3/4"	7" 23# J-55		3432'		350 SX			
6 1/4"	5 1/2" 15.5# J-55		3668' - 3332' 3308		None			
4.95"	2 7/8" 6.5# J-55		3634'		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 388	Length of Test 30 min	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Dennis Cronkhite, P.E. Operations Eng.
Printed Name
7/2/93
Date
214-701-9106
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 8 1993

By *Brian J. Chang*
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.