## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OMB NO. 1004-0135 Expires: November 30, 2	5
5.	Lease Serial No. NMSF-079756A	

	SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON WELLS
_	4 . 44				

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

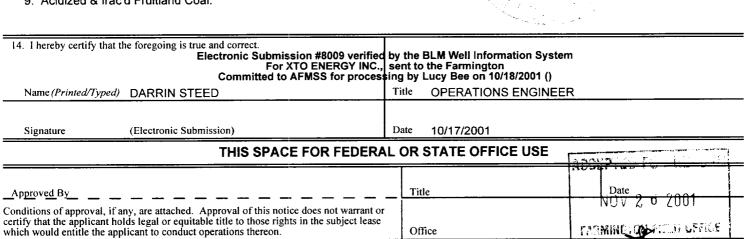
ORM APPROVED

				4			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA/Agre	ement, Name and/or No.		
Type of Well     Oil Well	her			8. Well Name and No CARSON FEDER			
2. Name of Operator XTO ENERGY INC.	HOLLY PERKINS E-Mail: Holly_Perkins@xtoenerg	gy.com	9. API Well No. 30-039-25330				
3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	11. County or Parish, and State						
Sec 4 T29N R04W SENE 190		RIO ARRIBA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report     ■     Subsequent Report     Subsequent Report	Casing Repair	☐ New Construction	☑ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	rarily Abandon			
	☐ Convert to Injection	☐ Plug Back	□ Water I	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally ork will be performed or provided operations. If the operation is bandonment Notices shall be final inspection.)	y, give subsurface locations and mea le the Bond No. on file with BLM/B results in a multiple completion or re	asured and true SIA. Required secompletion in	vertical depths of all per subsequent reports shall a new interval, a Form 3	tinent markers and zones be filed within 30 days 160-4 shall be filed once		
XTO Energy performed the fo	llowing work:						
1. MIRU PU.	<b>i.</b> .		a diskara 🛌	. · · · · · · · · · · · · · · · · · · ·			

POH w/rods, pmp & prod tbg.
 Set CIBP @6,300'. Press tested to 500 psig. Held OK.
 Dumped 3 sx Class "G" cmt on CIBP.

4. Dumped 3 sx Class G crit on CIBP.
5. Perf'd 7" csg @4,325' w/4 holes.
6. TIH w/pkr & tbg. Set pkr @4,270'. Press TCA to 1,000 psig. Press tbg to 2,500 psig. SWION.
7. 15 hr SITP 2,500 psig, SICP 1,000 psig. Rel press. POH w/tbg & pkr.
8. Set CIBP @4,295'. Perf Fruitland fr/4,208'-4,245' w/4 JSPF (80 holes).
9. Acidinal & fraid Emitted Cool

Acidized & frac'd Fruitland Coal.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #8009 that would not fit on the form

## 32. Additional remarks, continued

- 10. DO CIBP @4,295'. 11. TIH w/prod tbg, pmp & rods. 12. RWTP.

The Blanco Mesaverde is SI pending production testing of Basin Fruitland Coal. These zones may be downhole commingled at a future date.