

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

April 28, 1994

Meridian Oil, Inc.  
P.O. Box 4289  
Farmington, NM 87499-4289

Attention: Peggy Bradfield

*Administrative Order NSL-3386*

Dear Ms. Bradfield:

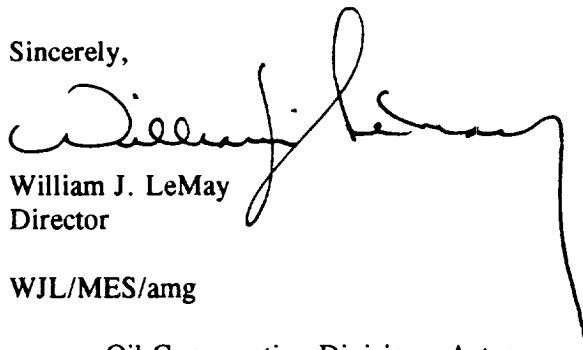
Reference is made to your application date April 4, 1994 for an unorthodox gas well location for both the Basin-Fruitland Coal Gas Pool and the Undesignated East Blanco-Pictured Cliffs Pool for the proposed Brown Well No. 200. Said well to be drilled 190 feet from the South line and 1915 feet from the West line (Unit N) of Section 31, Township 29 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. It is our understanding that both said zones are to be downhole commingled.

Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of said Section 31 being a standard 318.46-acre gas spacing and proration unit in the Basin-Fruitland Coal Gas Pool and Lots 3 and 4 and the E/2 SW/4 (SW/4 equivalent) of said Section 31 being a 159.61-acre gas spacing and proration unit in the Undesignated East Blanco-Pictured Cliffs Pool are to be dedicated to said well.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, as amended, and Division General Rule 104.F(1), the above-described unorthodox gas well location is hereby approved.

Also, Meridian Oil, Inc. shall comply with all other provisions of said Order No. R-8768, as amended, pertaining to the downhole commingling of coal gas production with gas from the Undesignated East Blanco-Pictured Cliffs interval.

Sincerely,

  
William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec  
US Bureau of Land Management - Farmington

**RECEIVED**  
MAY - 2 1994  
**OIL CON. DIV.**  
**DIST. 3**

# MERIDIAN OIL

April 4, 1994

Sent Federal Express

Mr. William LeMay  
New Mexico Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87501

Re: Meridian Oil Inc. Brown #200  
190'FSL, 1915'FWL, Section 31, T-29-N, R-4-W - Rio Arriba County, New Mexico  
API # 30-039-(not assigned)

Dear Mr. LeMay:

Meridian Oil Inc. is applying for administrative approval of a non-standard location for the above location in both the Basin Fruitland Coal and Gobernador Pictured Cliffs formations. This application for the referenced location is due to terrain as shown on the topographic map.

This well is planned as a Basin Fruitland Coal/Gobernador Pictured Cliffs well, and application will be made to the New Mexico Oil Conservation Division to commingle this well.

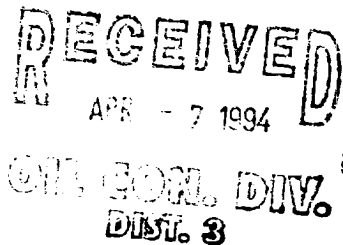
The following attachments are for your review:

1. Application for Permit to Drill.
2. Completed C-102 at referenced location.
3. Offset operators/owners plat
4. 7.5 minute topographic map showing the orthodox windows for the west half dedication for the Fruitland Coal and southwest quarter dedication for the Pictured Cliffs; and enlargement of the map to define topographic features.
5. If the well were directionally drilled to a standard bottom hole location, the economics would be severely burdened due to the incremental directional drilling costs of \$140,000.

A copy of this application is being submitted to all offset owners/ operators ~~by certified mail~~ with a request that they furnish you with a Waiver of Objection, and return one copy to this office.

Sincerely,

  
Peggy Bradfield  
Regulatory/Compliance Representative  
encs.



## WAIVER

\_\_\_\_\_ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Brown #200 as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: (see attached)

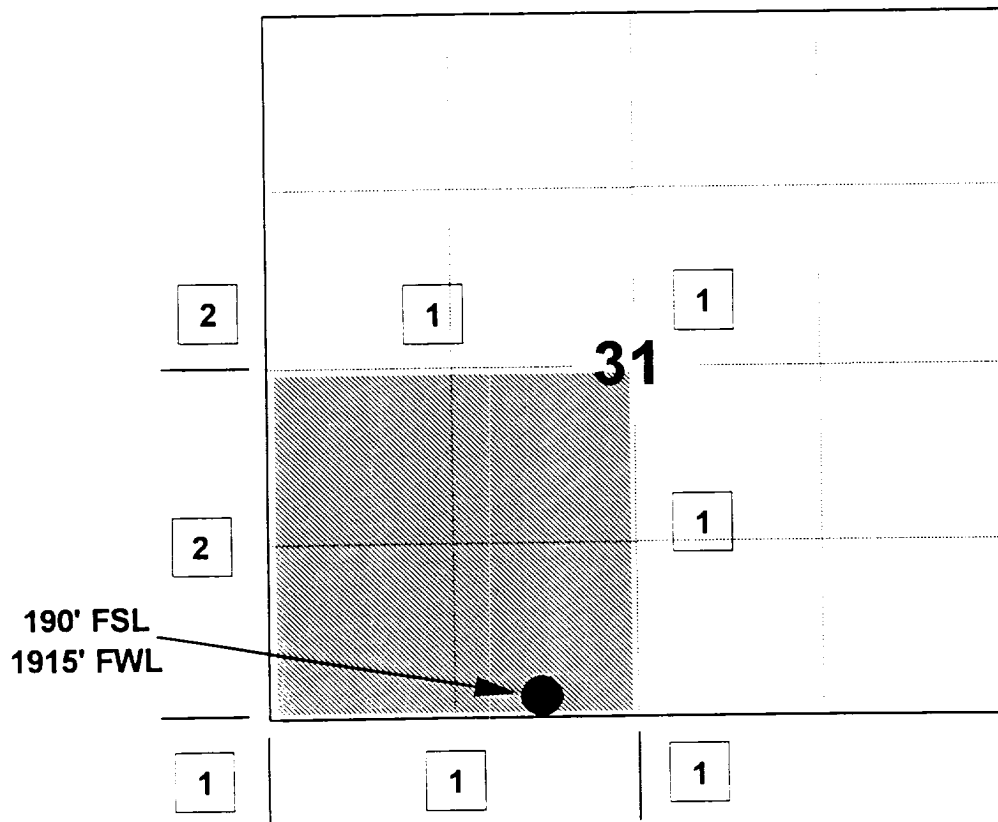
# MERIDIAN OIL INC

**BROWN #200**

**OFFSET OPERATOR \ OWNER PLAT**

**Unorthodox Well Location**

**Township 29 North, Range 4 West**



RECEIVED  
FARMINGTON, NM  
JAN 10 2004  
BUREAU OF LAND MANAGEMENT

1) Meridian Oil Inc

2) Phillips Petroleum Company

5525 Highway 64 NBU 3004, Farmington, NM 87401

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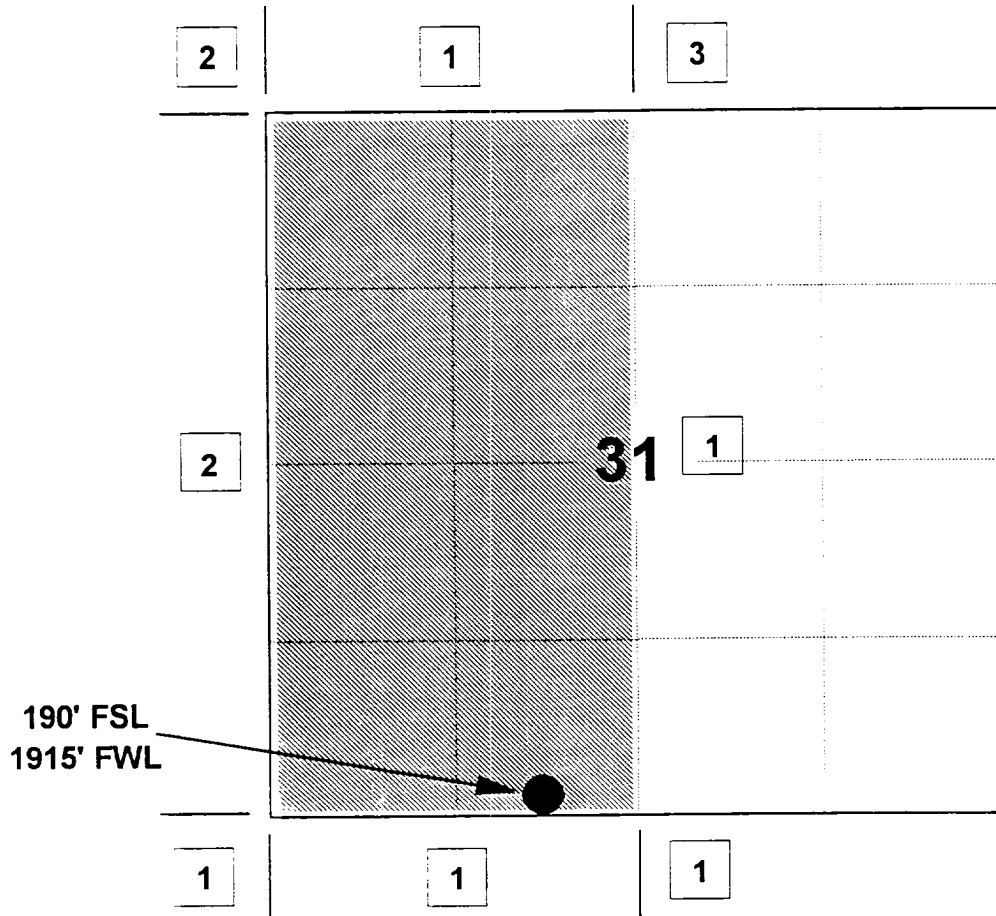
# MERIDIAN OIL INC

## BROWN #200

### OFFSET OPERATOR \ OWNER PLAT

#### Unorthodox Well Location

Township 29 North, Range 4 West



1) Meridian Oil Inc

2) Phillips Petroleum Company

5525 Highway 64 NBU 3004, Farmington, NM 87401

3) See Attached

**BROWN #200**

Ruth Zimmerman Trust  
Attn: Hazel Hart (Sister)  
842 Muirlands Vista Way  
La Jolla, CA 92037

Max B. Rotholz  
1323 North Fulton  
Wharton, TX 77488

Thomas & Mary Dugan  
P.O. Box 420  
Farmington, NM 87499

Langdon D. Harrison  
7517 Tamarron Place, N.E.  
Albuquerque, New Mexico 87109

Kerr-McGee Corp.  
Post Office Box 11050  
Midland, Texas 79702

Robert P. Tinnin  
P.O. Box 1885  
Albuquerque, NM 87103

MAR Oil & Gas  
P.O. Box 5155  
Santa Fe, NM 87502


H.O. Pool Trust  
Attn: Debbie Burney  
P.O. Box 25189  
Oklahoma City, OK 73125

EJE Brown Company  
c/o Nationsbank of Texas, N.A.  
P.O. Box 2546  
Fort Worth, TX 76113-2546

Kathleen Quinn  
c/o Sunwest Bank of Albuquerque, N.A.  
Attn: Gail McBrearty  
P.O. Box 26900  
Albuquerque, NM 87125

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	5. Lease Number SF-079893A
1b. Type of Well GAS	6. If Indian, All. or Tribe
2. Operator <b>MERIDIAN OIL</b>	7. Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name Brown 9. Well Number 200
4. Location of Well 190' FSL, 1915' FWL  Latitude 36° 40' 31", Longitude 107° 17' 42"	10. Field, Pool, Wildcat Basin Ft Coal/ Gobernador Pic. Cliffs 11. Sec., Twn, Rge, Mer. Sec 31, T-29-N, R-4-W NMPM
14. Distance in Miles from Nearest Town 5 miles to Gobernador	12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 190'	
16. Acres in Lease	17. Acres Assigned to Well 318.46/159.61
18. Distance from Proposed Location to Nearest Well, Drig, Compl, or Applied for on this Lease 1100'	
19. Proposed Depth 4540'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 7418' GR	22. Approx. Date Work will Start 2nd quarter 1994
23. Proposed Casing and Cementing Programs See Operations Plan attached	<b>Oil Con. Div.</b> <b>DIST. 3</b>
24. Authorized By:  Regional Drilling Engineer	Date 2/28/94

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Archaeological Report submitted by Arboles Contract Archaeology Technical Report #373 dated 11-09-93  
Threatened and Endangered Species Report to be submitted  
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

OPERATIONS PLAN

**Well Name:** Brown #200  
**Location:** 190' FSL, 1915' FWL Section 31, T-29-N, R-4-W  
 Rio Arriba County, New Mexico  
 Latitude 36° 40' 31", Longitude 107° 17' 42"  
**Formation:** Basin Fruitland Coal/Gobernador Pictured Cliffs  
**Elevation:** 7418' GL

Formation:	Top	Bottom	Contents
Surface	San Jose	3890'	
Ojo Alamo	3890'	3940'	aquifer
Kirtland	3940'	4120'	
Fruitland	4120'	4305'	
Fruitland Coal Top	4200'	4390'	gas
Pictured Cliffs	4305'	4530'	gas
Lewis	4530'		
Total Depth	4540'		

**Logging Program:** Mud logs from 3850' to Total Depth  
 DIL-GR-SP - surface to Total Depth  
 GL-GR-SP-CAL/Dens-Neut-GR-CAL - 3850' to Total Depth

**Mud Program:**

Interval	Type	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-8.9	40-50	no control
200-4540'	Non-dispersed	8.4-9.5	30-60	no control

**Casing Program:**

Hole Size	Depth Interval	Csg. Size	Wt.	Grade
12 1/4"	0 - 200'	8 5/8"	24.0#	K-40
7 7/8"	0 - 4540'	4 1/2"	10.5#	K-55

**Tubing Program:**

0 - 4540'	2 3/8"	4.7#	J-55
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**Float Equipment:** 8 5/8" surface casing - saw tooth guide shoe.  
 Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 3940'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 3940'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

**Wellhead Equipment:** 8 5/8" x 4 1/2" x 2 3/8" x 11" 2000 psi xmas tree assembly.

February 24, 1994

**Cementing:**

8 5/8" surface casing - cement with 210 sx Class "B" cement with 1/4# flocele/sx and 3% calcium chloride (247 cu.ft. of slurry, 200% excess to circulate to surface). WOC 12 hrs. Test casing to 600 psi for 30 minutes.

4 1/2" production casing -

First stage - lead w/62 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 6.25# gilsonite/sx and 1/4# flocele/sx (110 cu.ft. of slurry), tail w/100 sx Class "B" w/2% calcium chloride, 5#/sx gilsonite, 0.25#/sx celloflake (118 cu.ft.), 100% excess to circulate stage tool @ 4040').

Second stage - lead w/877 sx of Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 6.25# gilsonite/sx and 1/4# flocele/sx (1552 cu.ft.). Tail w/50 sx Class "B" w/2% calcium chloride (59 cu.ft. of slurry, 75% excess to circulate to surface). WOC 12 hrs. If cement does not circulate to surface, a temperature log will be run after 8 hours to determine TOC.

**BOP and tests:**

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1 and #2). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 6" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

**Additional information:**

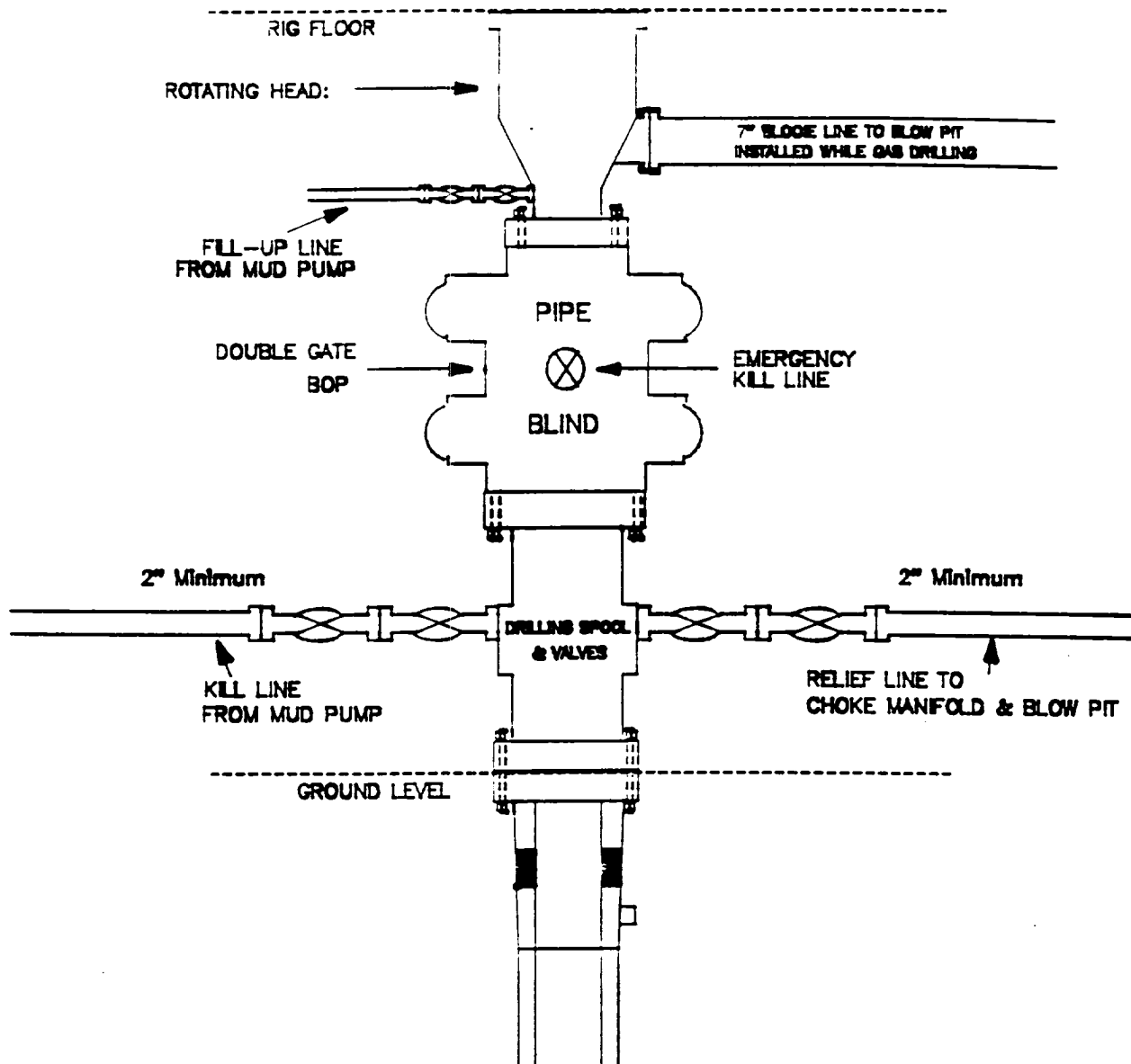
- \* The Fruitland Coal and Pictured Cliffs formations will be completed and commingled per New Mexico Oil Conservation Division order.
- \* Anticipated pore pressure for the Fruitland is 1150 psi and for the Pictured Cliffs is 1150 psi.
- \* This gas is dedicated.
- \* The west half of Section 31 is dedicated to the Fruitland Coal and the southwest quarter of the section is dedicated to the Pictured Cliffs.
- \* New casing will be utilized.
- \* Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.



# MERIDIAN OIL INC.

BOP Configuration

2M psi SYSTEM



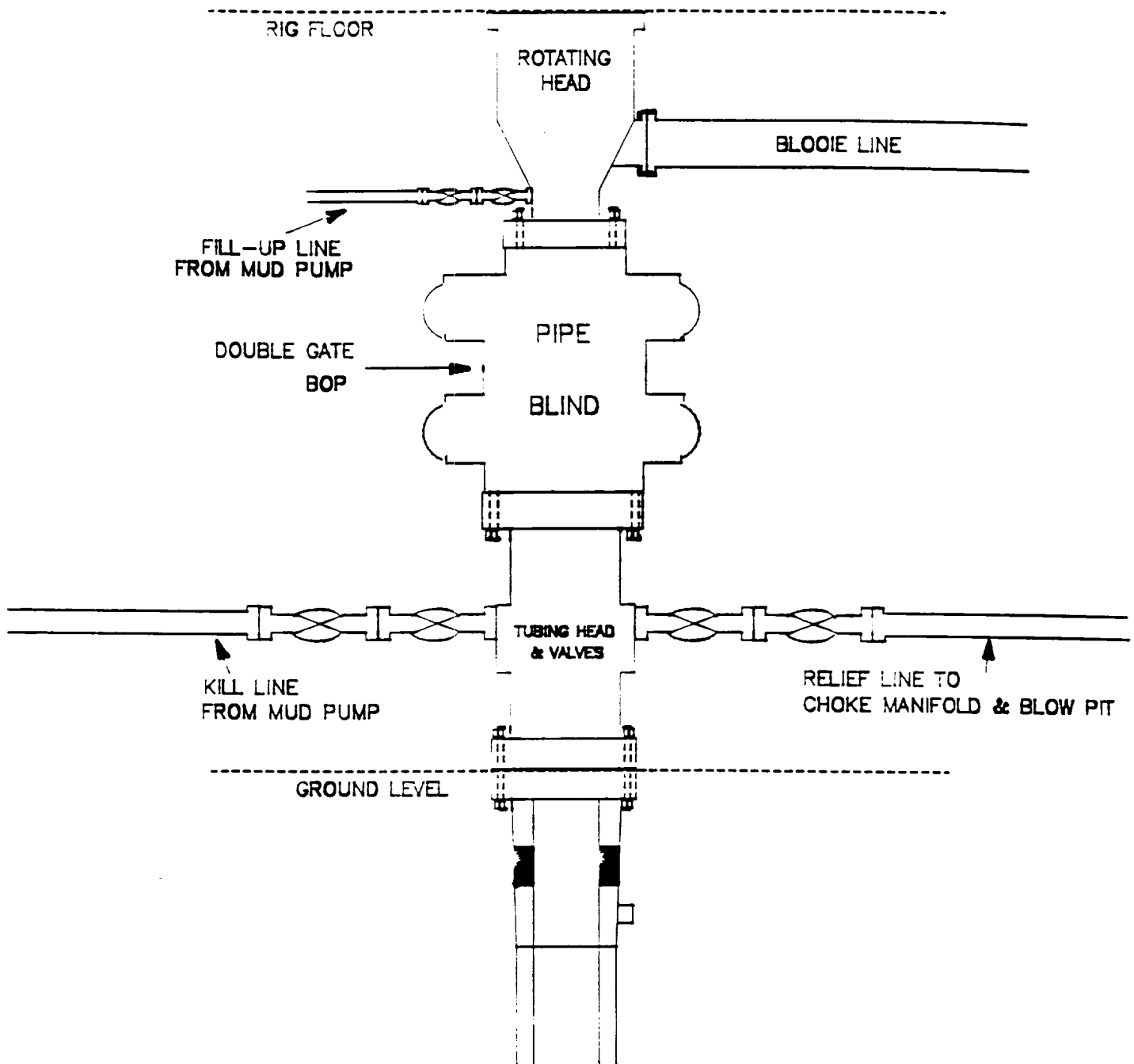
11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/or greater.

Figure #1

# MERIDIAN OIL INC.

BOP Configuration

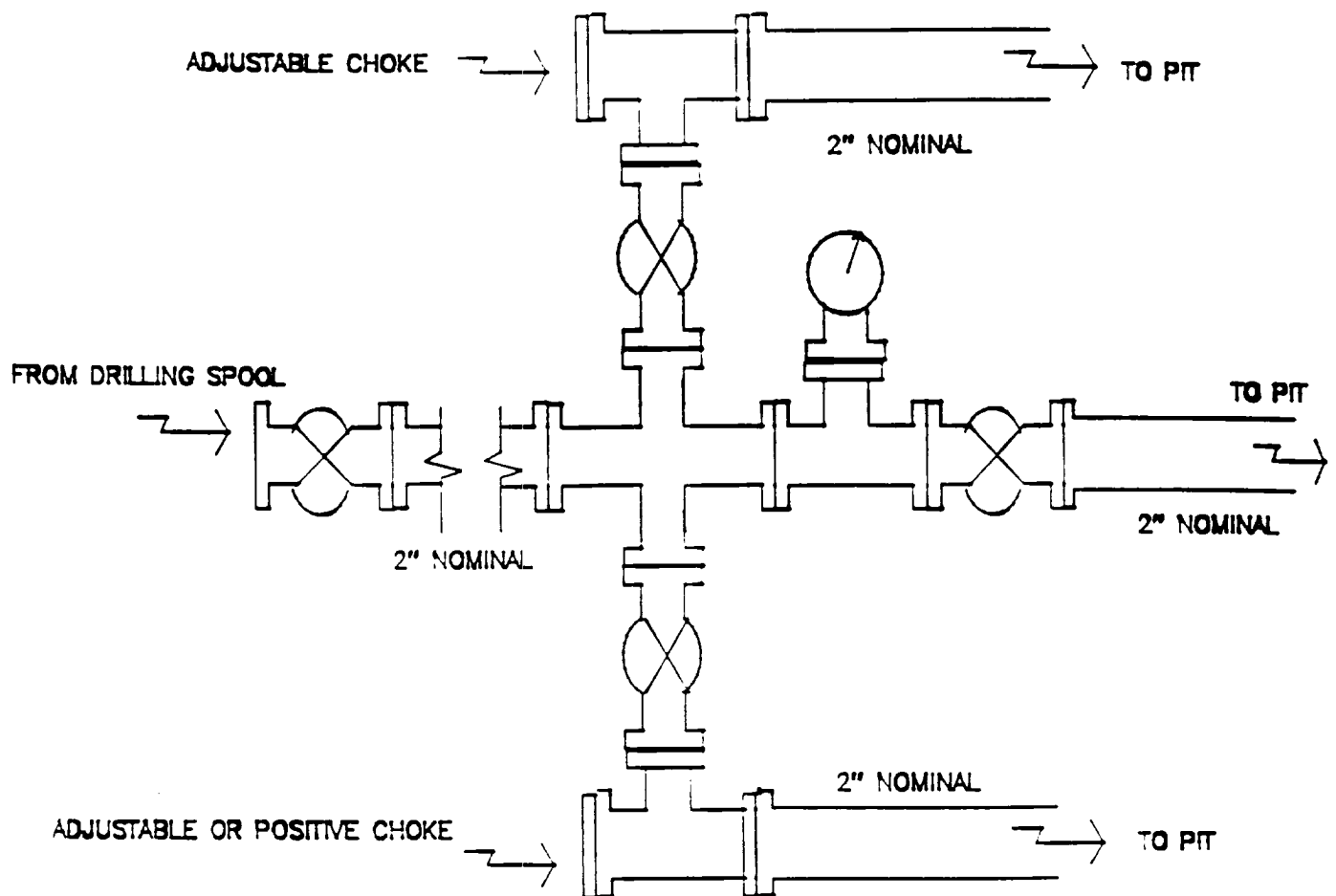
2M psi SYSTEM



Minimum BOP installation for Completion operations. 7 1/16" Bore (6" Nominal), 3000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams.

Figure #2

MERIDIAN OIL INC.  
Choke Manifold Configuration  
2M psi SYSTEM



Minimum choke manifold installation from surface to Total Depth.  
2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3

**MERIDIAN OIL**  
Brown #200  
Multi-Point Surface Use Plan

1. Existing Roads - Refer to Map No. 1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map No. 1.
2. Planned Access Road - Refer to Map No. 1. The required new access road is shown on Map No. 1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The new access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. Approximately 1100' of access road will be constructed. Pipelines are indicated on Map No. 1A.
3. Location of Existing Wells - Refer to Map No. 1A.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
  - a. On the Well Pad - Refer to Plat No. 1, anticipated production facilities plat.
  - b. Off the Well Pad - Anticipated facilities off the well pad will be applied for as required.
5. Location and Type of Water Supply - Water will be hauled by truck for the proposed project and will be obtained from San Juan 29-6 Water Well #1 in located in SW/4 Section 28, T-29-N, R-6-W, New Mexico.
6. Source of Construction Materials - If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. All reserve pits will be lined with 12 mil bio-degradable plastic liner. All earthen pits will be so constructed as to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities - None anticipated.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram (Figure No. 4). The blow pit will be constructed with a 2'/160' grade to allow positive drainage to the reserve pit and prevent standing liquids in the blow pit.

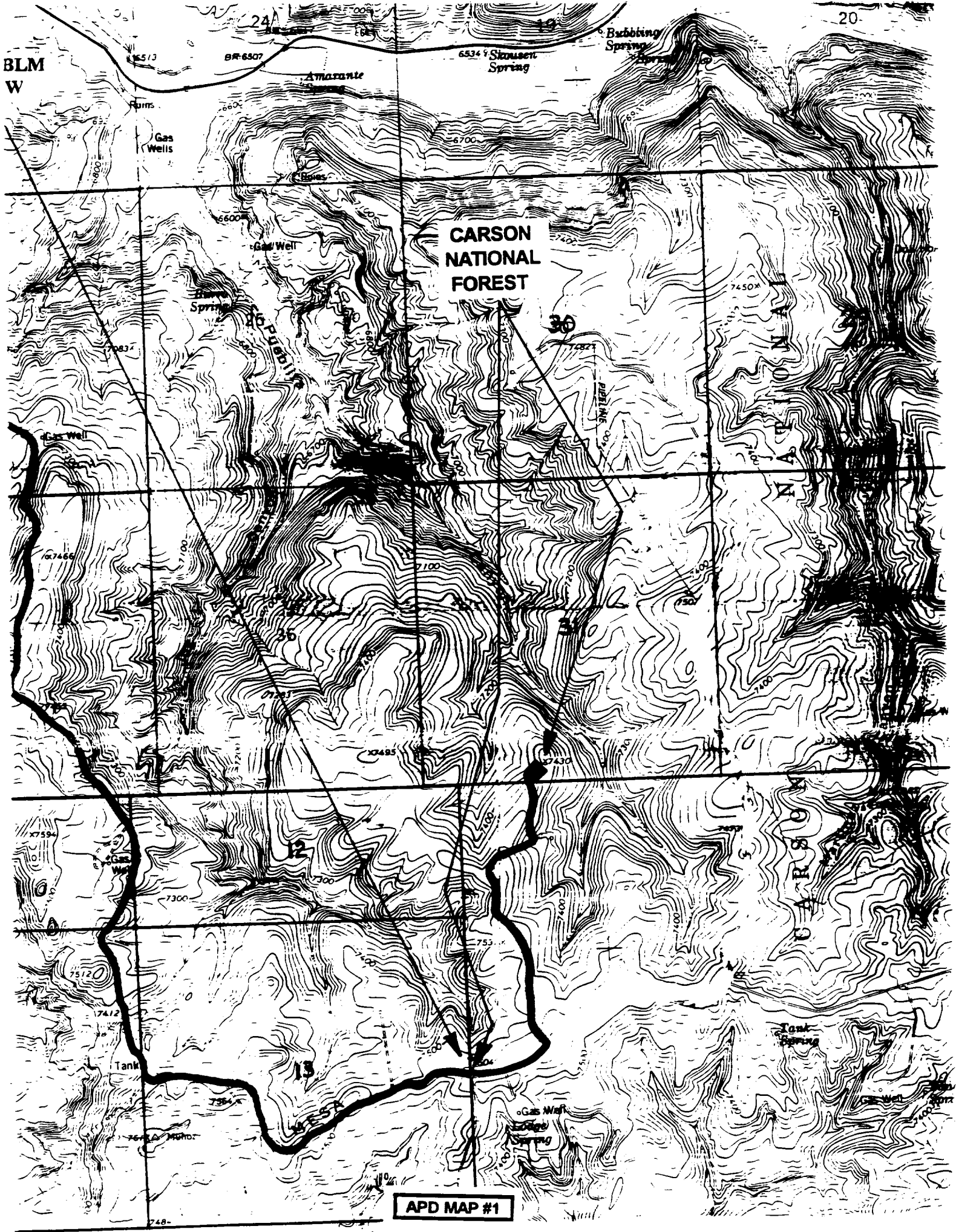
10. Plans for Restoration of the Surface - After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership - Carson National Forest.
12. Other Information - Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
13. Operator's Representative and Certification - Meridian Oil Regional Drilling Manager, Post Office Box 4289, Farmington, NM 87499, telephone (505) 326-9700. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Meridian Oil Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
Regional Drilling Engineer

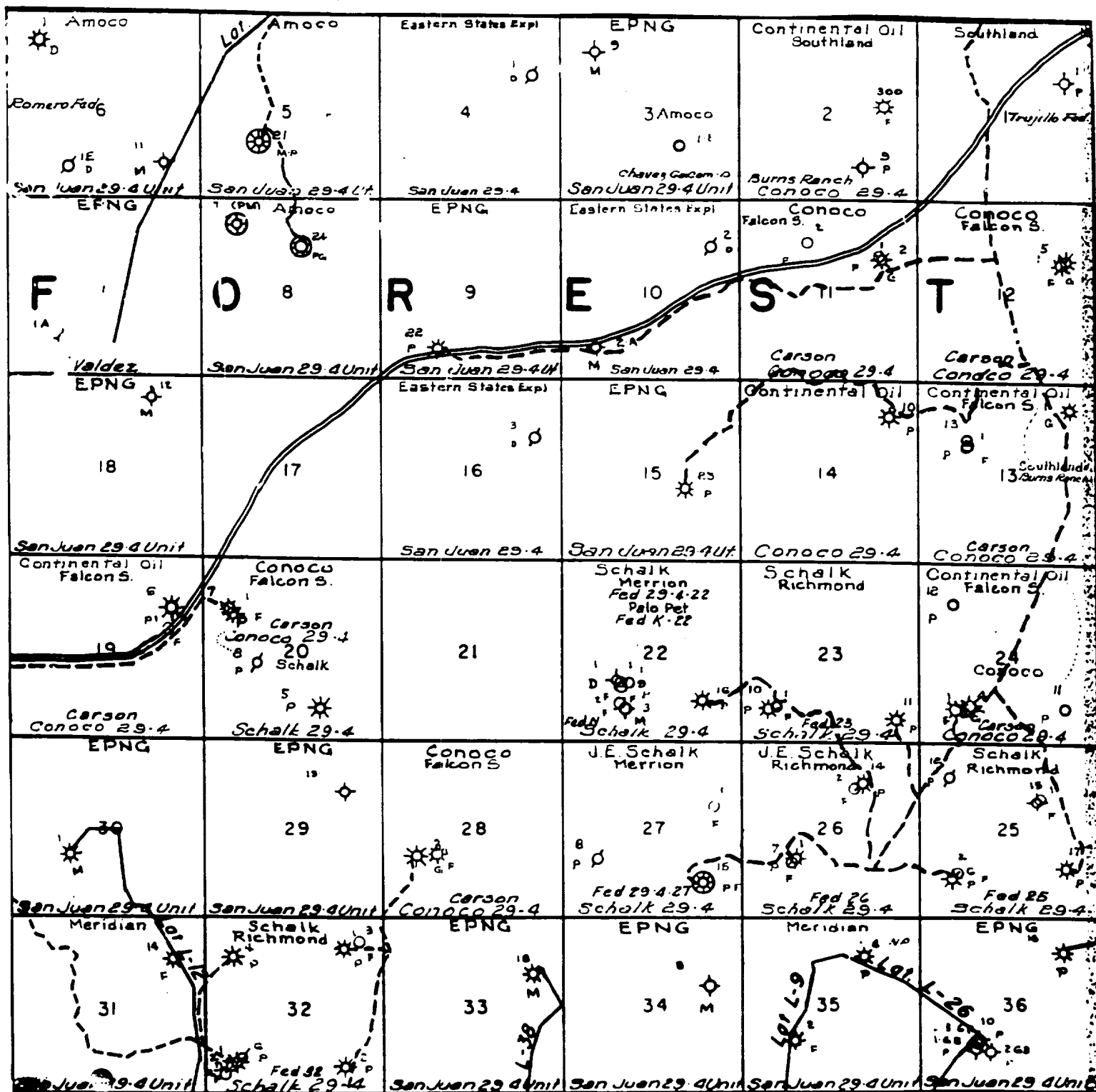
2/28/94  
Date

JWC:pb

BLM  
W

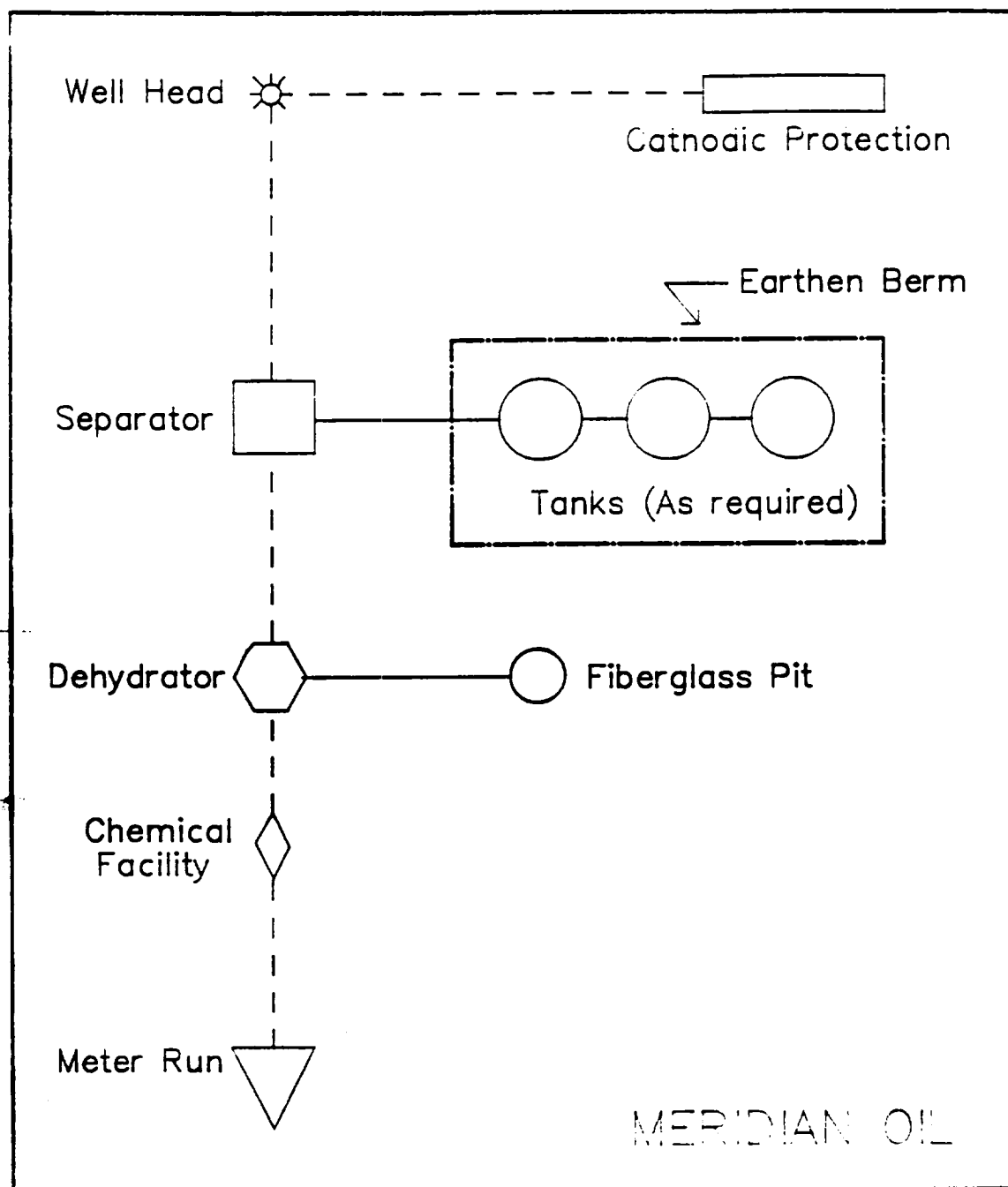


APD MAP #1



MERIDIAN OIL INC.  
 Pipeline Map  
 T-29-N, R-04-W  
 San Juan County, New Mexico  
 Brown #200  
 Map #1A

# Well Pad Boundary

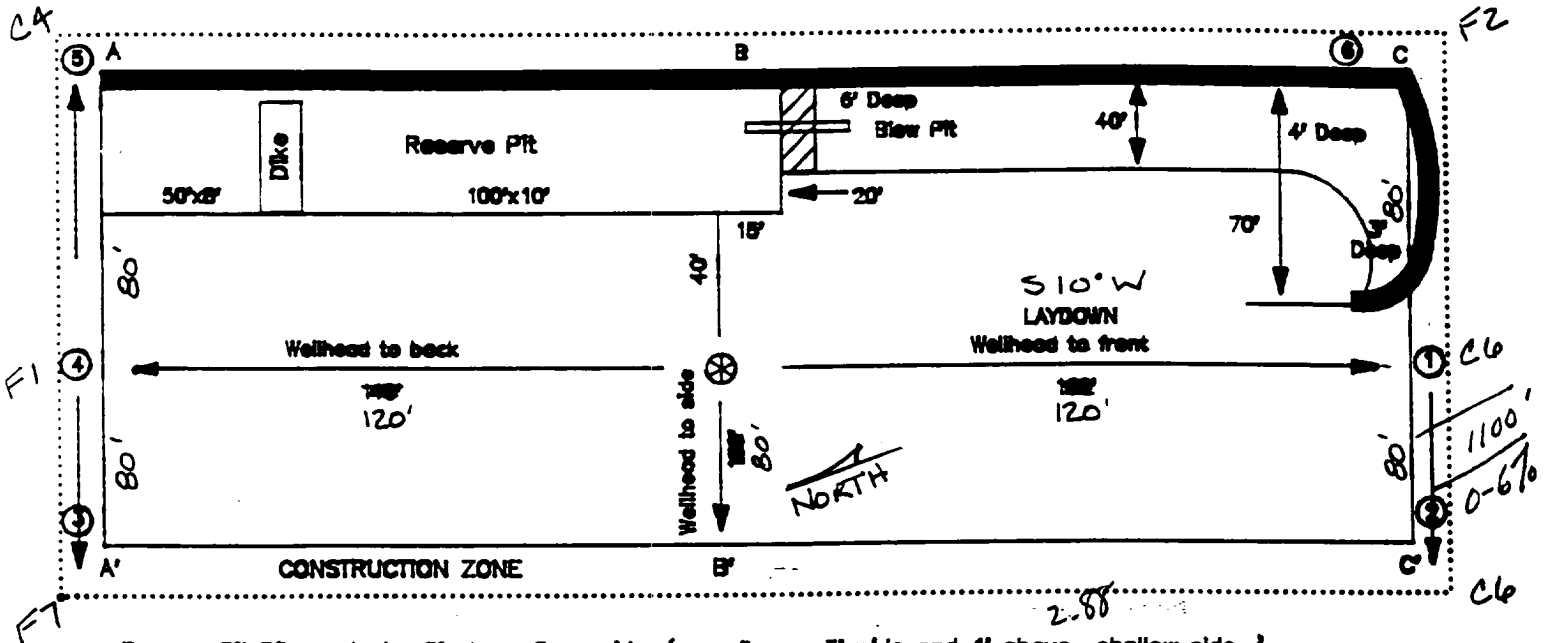


ANTICIPATED  
PRODUCTION FACILITIES  
FOR A  
FRUITLAND COAL/PICTURED CLIFFS COMMINGLED WELL



## PC/FC LOW POTENTIAL

NAME: MOI BROWN #200  
FOOTAGE: 190 FSL 1915 FWL  
SEC 31 TWN 29 N.R. 4 W NMPM  
CO: RIO ARRIBA ST: N.M.  
ELEVATION: 7418 DATE: 10/15/93



**Blow Pit : overflow pipe halfway between top and bottom and extend over plastic liner and into blow pit.**

C/L

[illegible]

C/L

[illegible]

C/L

742B						
741B						
740B						

Schedule to Amendment  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 00, Arama, NM 88210

DISTRICT III  
1000 Rio Arriba S.E., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Brown	Well No. 200
U.S. Letter N	Section 31	Township 29 North	Range 4 West	County Rio Arriba
Actual Footage Location of Well: 190 feet from the South line and 1915 feet from the West line				
Ground Level Elev. 7418'	Producing Formation Fruitland Coal/Pic. Cliffs	Foot Basin/Gobernador	Dedicated Acreage 318.46/159.61 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or section marker on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the names of all owners been consolidated by communication, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowance will be assigned to the well until all interests have been consolidated (by communication, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

1294.92	1320.00	2640.00
1		
2	SF-079893 A	
3		
4		
1915'		190'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Peggy Bradfield*  
Signature

Peggy Bradfield

Printed Name  
Regulatory Representative

Position  
Meridian Oil Inc.

Company  
2-22-94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10-5-93  
Date Surveyed  
G. EDWARDS  
Nedra G. Edwards

Signature of State  
Professional Surveyor

9857  
C. EDWARDS  
C. EDWARDS

Re: Meridian Oil Inc. Brown #200  
190'FSL, 1915'FWL, Section 31, T-29-N, R-4-W - Rio Arriba County, New Mexico  
API # 30-039-(not assigned)

I hereby certify that the following offset operators/owners have been mailed notification of our application for non-standard location to drill the referenced well.

Pictured Cliffs

Phillips Petroleum  
5525 Highway 64, NBU 3004  
Farmington, NM 87401

Fruitland Coal

Ruth Zimmerman Trust  
842 Muirlands Vista Way  
La Jolla, CA 92037

Max Rotholz  
1323 North Fulton  
Wharton, TX 77488

Thomas and Mary Dugan  
PO Box 420  
Farmington, NM 87499

Langdon Harrison  
7517 Tamarron Place NE  
Albuquerque, NM 87109

Kerr-McGee Corp  
PO Box 11050  
Midland, TX 79702


Robert P. Tinnin  
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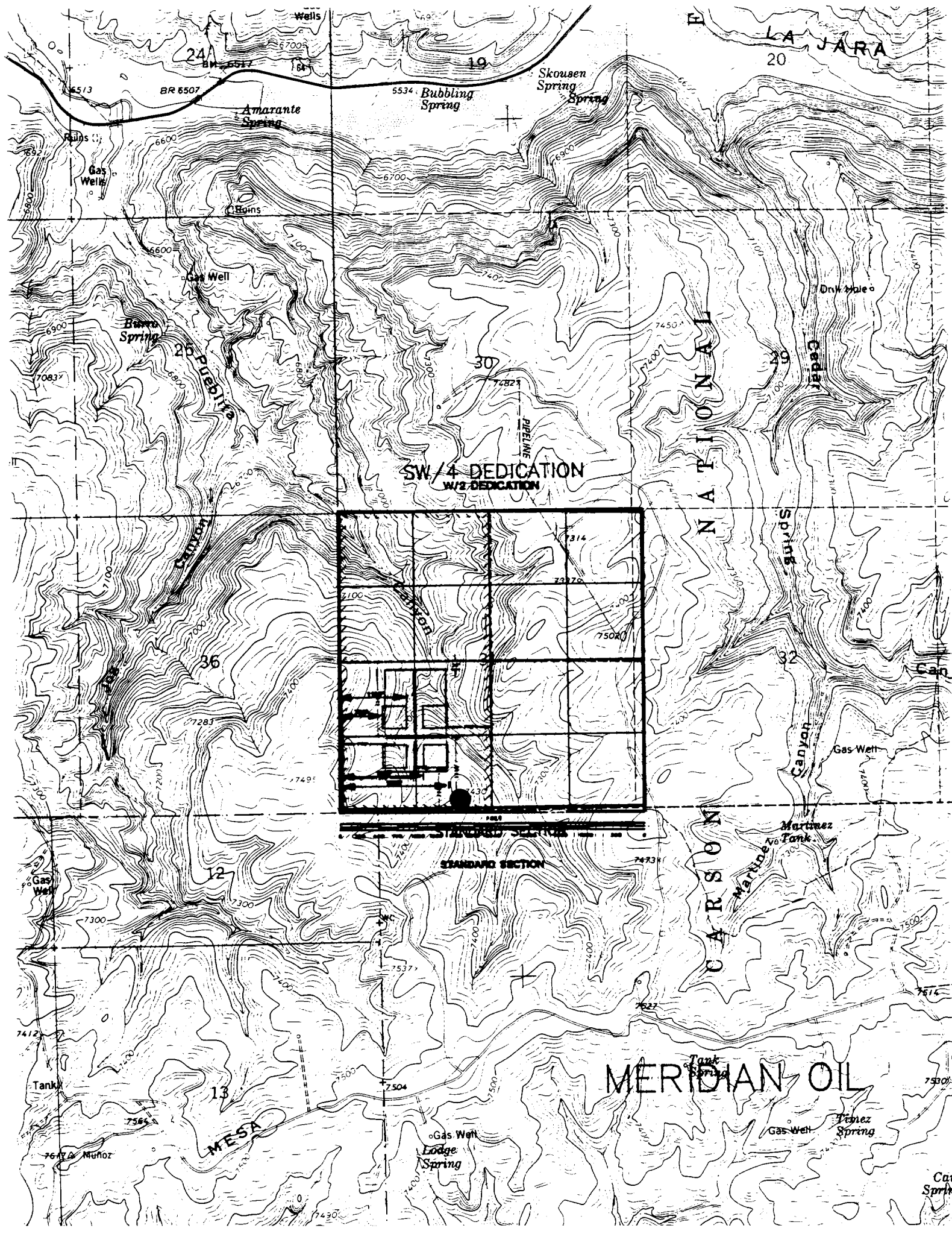
MAR Oil & Gas  
PO Box 5155  
Santa Fe, NM 87502

H.O. Pool Trust  
PO Box 25189  
Oklahoma City, OK 73125

EJE Brown Company  
Nationsbank of Texas, NA  
PO Box 2546  
Fort Worth, TX 76113-2546

Kathleen Quinn  
Sunwest Bank of Albuquerque, NA  
PO Box 26900  
Albuquerque, NM 87125

  
Peggy A. Bradfield  
San Juan County, State of New Mexico  
My commission expires August 17, 1996



LA JARA  
20

SW/4 DEDICATION  
W/2 DEDICATION

NATIONAL

CARSON

MERIDIAN OIL

STANDARD SECTION

MESA

Cav. Spring

