

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-25414

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Phillips Petroleum Company 17654

3. ADDRESS OF OPERATOR
5525 Hwy. 64, NW 3004, Farmington, NM 87401 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
Unit K, 2429' FSL & 1338' FWL
 At proposed prod. zone
Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22 Miles east of Blanco

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1302'

16. NO. OF ACRES IN LEASE
2540.77

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 Acres w/2 of section

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1475' from #247

19. PROPOSED DEPTH
3450'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.) THIS section is subject to technical and procedural review pursuant to 43 CFR 3160.3 and appeal pursuant to 43 CFR 3160.4
 (unprepared GL) 6543'

5. LEASE DESIGNATION AND SERIAL NO.
SF-078278

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME

9. WELL NO. 9257
San Juan 29-6 Unit #247R

10. FIELD AND POOL, OR WILDCAT
Rasin Fruitland Coal 71629

11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-29-N, R-6-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

23. PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL REQUIREMENTS QUANTITY OF CEMENT
12-1/2"	9-5/8"	36#, J-55	250'	150 sx (177 cu ft) Class B
8-1/2"	7"	23#, K-55	3285'	Lead 500 sx (1055 cu ft) Class B
6-1/2"	5-1/2"	23#, P-110	3415'-3185'	Tail 150 sx (177 cu ft) Class B **

** If the coal is clefted a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

** If the coal is not clefted the well will be stimulated and completed open hole.

Justification for redrill - similar to information submitted with S.J. 31-6 #234R's APD. Mud Program and BOP Equipment - See Attached.

RECEIVED
MAY 31 1994
OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on existing productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Hasely TITLE Environmental/Regulatory Eng. DATE 4-29-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED AS AMENDED

APPROVED BY _____ TITLE _____ DATE _____

MAY 26 1994

DISTRICT MANAGER

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88210

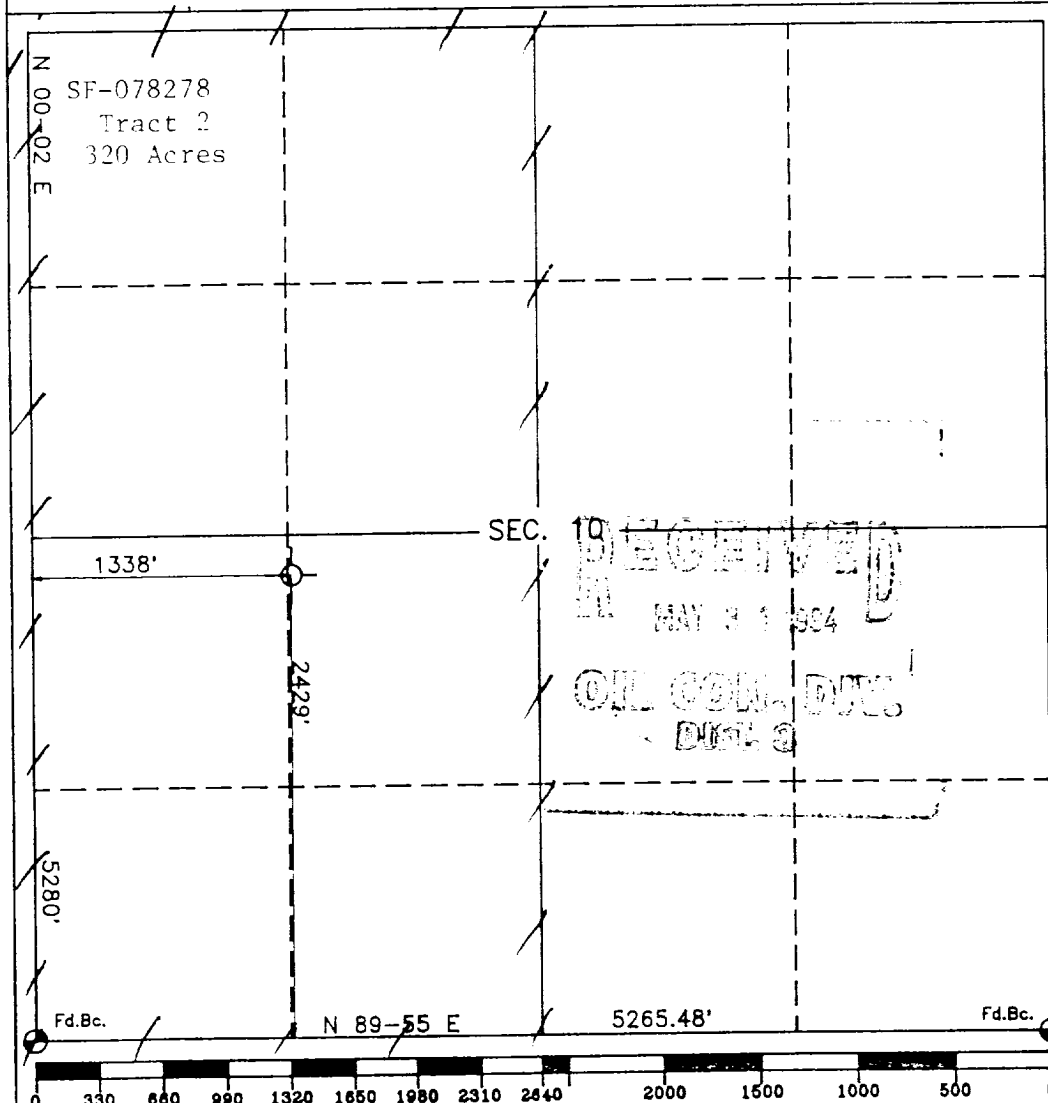
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

30-C39-25414

Operator PHILLIPS PETROLEUM CO.			Lease SAN JUAN 29-6		Well No. 247R
Unit Letter K	Section 10	Township 29 NORTH	Range 6 WEST	County RIO ARRIBA	
Actual Footage Location of Well: 2429 feet from the SOUTH line and 1338 feet from the WEST line					
Ground level Elev. 6543	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal 716.27		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure mark on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation Unitization
 if answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



SURVEYOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *E. Hasely*
 Printed Name: Ed Hasely
 Position: Environmental/Regulatory Eng.
 Company: Phillips Petroleum Company
 Date: April 27, 1994

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MARCH 10, 1994
 Signature & Seal of Professional Surveyor: *[Signature]*
 Certificate No. 8894
 State of New Mexico
 A. RUSH
 DISTRICT III PROFESSIONAL LAND SURVEYOR

FOUR MILE CANYON QUAD

