

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

RECEIVED
 NOV 21 1995

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-25481

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.
009256

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER



7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

2. Name of Operator
Phillips Petroleum Company

8. Well No.
SJ 29-5 Unit #53M

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat
Basin Dakota

4. Well Location
 Unit Letter **0** : **978'** Feet From The **South** Line and **1611'** Feet From The **East** Line

Section **32** Township **29N** Range **5W** NMPM Rio Arriba County

10. Date Spudded **7/1/95** 11. Date T.D. Reached **7/14/95** 12. Date Compl.(Ready to Prod.) **11-17-95** 13. Elevations(DF & RKB, RT, GR, etc.) **6500'** 14. Elev. Casinghead

15. Total Depth **7906'** 16. Plug Back T.D. **7892'** 17. If Multiple Compl. How Many Zones? **2** 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota: 7810-39' & 7735-51' 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run
GR/DU/Temp/DSN 7908' to 3787' 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J-55	367'	14-3/4"	300 sx Class G	8 bbls surf
7-5/8"	26# K-55	3787'	9-7/8"	lead-700 sx 65/35 POZ	700' TOC
				tail- 150 sx C1 "B"	
5-1/2"	17# N-80	7902'	6-3/4"	lead-60 sx C1 G POZ	
				tail-290 sx C1 "G"	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7820'	7714'
					1-1/4"	5670'	

26. Perforation record (interval, size, and number)
Basin Dakota
7810-39' - 1 spf 29 (.35") holes
7735-51' - 2 spf 32 (.35") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7735-51' & 7810'-7839'	See attached sheet with details of frac

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **SI** Well Status (Prod. or Shut-in) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 700 psi	n/a					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Well capable of commercial production. Waiting on Pipeline. Test Witnessed By _____

30. List Attachments
Production number will be submitted when goes on line.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Ed Hasely** Printed Name **Ed Hasely** Title **Env. Engineer** Date **11-21-95**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5206'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5286'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5622'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6156'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6321'</u>	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7550'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7662'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5206	5286	80	Cliffhouse-Sandstone/Shl				
5286	5622	336	Menefee-Sandstone/Shale				
5622	6156	534	Pt Lookout-Sandstn/Shale				
6156	6321	165	Mancos - Shale				
6321	7550	1229	Gallup-Sandstone/Shale				
7550	7662	112	Greenhorn-Limestone/Shl				
7662	7906	244	Dakota-Sandstone/Shale				

**San Juan 29-5 #53M
Basin Dakota Formation**

Information to complete the C105 form - "Completion Report"
(wouldn't fit on provided form)

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota
7810'-39' and 7735'-51'

26. Perforation record (interval, size and number)

Basin Dakota
7810'-39' - 1 spf - 29 (.35") holes
7735'-51' - 2 spf - 32 (.35") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Depth Interval	Amount and Kind Material Used
7735'-51' & 7810' - 7839' same as above	2500 gal 15% HCL Acid 428 bbls foam pad, 210,000 #20/40 Ottawa Sand & 46,578 gal. gelled fluid, & 1,024,000 scf N2 50% quality foam.