

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-25481

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-5 Unit 009256

8. Well No.
SJ 29-5 Unit #53M

9. Pool name or Wildcat
Basin DK - 71599 & Blanco MV-72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER			
2. Name of Operator Phillips Petroleum Company			
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401			
4. Well Location Unit Letter 0 : 978' Feet From The South Line and 161' Feet From The East Line Section 32 Township 29N Range 5W NMPM Rio Arriba County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

RECEIVED
AUG 19 1998
OIL CON. DIV.
DIST. 3

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Lewis Pay to MV & commingle all prod. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed as a dual MV & DK well in 11/95. Plans are to add Lewis Shale pay to the existing Mesaverde zone and stimulate. Then plans are to commingle production from both the Mesaverde and Dakota zones. The OCD with Order No. R-10771 has ruled that both the Dakota and Mesaverde zones in the 29-5 Unit are marginal for downhole commingling purposes. We have also submitted and received individual well approval on this well (Administrative Order DHC-1972 - approved June 24, 1998).

See the attached for the projected procedure to add Lewis Shale pay to the Mesaverde interval and then commingle production from both the Dakota and Mesaverde zones. A subsequent sundry will be submitted to advise the actual date commingling occurs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 8-17-98
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 21 1998

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

San Juan 29-5 Unit No. 53M
30-039-25481
Unit O, 978' FSL & 1611' FEL, Section 32 , T29N, R5W
Rio Arriba County, New Mexico

Basic procedure that will be used to perf additional pay to the existing Mesaverde zone and then commingle production from both the Mesaverde and Dakota zones.

1. MIRU. ND WH & NU BOPs. Pull both strings of production tubing (1-1/4" and 2-3/8") and packer.
2. Set CIBP above the existing Dakota and Mesaverde perfs. Pressure test casing.
3. Run Gamma Ray and determine where to perf the Lewis Shale interval.
4. Perf the Lewis Shale and acidize perfs.
5. Frac the Lewis Shale interval.
6. Flowback as needed.
7. RIH w/workstring and cleanout to CIBP & then drill out. Cleanout to PBTD. Pull workstring.
8. RIH & set w/2-3/8" tubing (no packer).
9. ND BOPs. NU WH. RD & MO.
10. Commingle production.