

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 820' FNL & 790' FWL
Section 29, T29N, R5W

5. Lease Designation and Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #32M

9. API Well No.

30-039-25817

10. Field and Pool, or exploratory Area

Basin Dakota
Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit & tagged cement @ 3915'. Drilled out cement from 3915' to 4020'. Drilled ahead to 8159' (TD reached 1/16/99). COOH w/DP. RIH & ran Gamma Ray, HRI, SDL, DSEN & temp logs from 8089' to surface. RIH w/4-1/2" N-80 11.6# casing & tagged tight hole @ 7700'. Lost hole, could only set casing to 7665'. RU & pumped 10 bbls 2% KCl water, 20 bbls mud flush, 20 bbls 2% KCl water. Pumped 305 sx (643 cf) of 35/65 POZ C1 H cement w/6% gel, 10#/sx BA-90, .5% FL-52, 0.2% CD-32, mixed at 12.3 ppg w/2.11 yield. Dropped plug & displaced w/6 bbls sugar water & 108.5 bbls 2% KCl water. Plug down 0446 hrs 1/16/99. Estimated TOC @ 1398'. ND BOP & set slip. Released rig @ 0800 hrs 1/17/99.

1/19/99 MIRU Key Energy #18. NU BOPs PT - 200 psi 3 min. and 3000 psi - 10 minutes.

1/20/99

Jim Lovato (BLM) gave Phillips verbal approval to run a 3-1/2" liner inside the 4-1/2" casing to TD since the hole had sloughed off and 4-1/2" casing couldn't be run to TD.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 1/26/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE
BY sm