

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
San Juan 29-5 Unit

8. Well Name and No.  
SJ 29-5 Unit #67M

9. API Well No.  
30-039-25821

10. Field and Pool, or Exploratory Area  
Basin DK & Blanco MV

11. County or Parish, State  
Rio Arriba, NM

SUBMIT IN TRIPLICATE

FEB 10 1999  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Phillips Petroleum Company

3. Address and Telephone No.  
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit D, 850' FNL & 790' FWL  
Section 20, T29N, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other As Per NTL-FRA-90-1
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.  
Date: 1/2/99 Time Started: 1115 hrs Time Completed: 1230 hrs  
Hole Size 8-3/4" Casing Size 7", 20#, J&R-55 New; Casing Set at 3917 ft.  
Turbo Centralizers at 2980', 2935', 2888', \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
Spring Type Centralizers 3908', 3872', 3826', 3736', 263', \_\_\_\_\_, \_\_\_\_\_  
Mud Flush 10 Bbls, Spacer 20 / 10 Fresh Water.

Stage 1:  
Lead Slurry 360 sx (1033 cf) Cl H w/3% sodium metasilicate, 5#/sx Gilsonite,  
~~MINUS~~ 1/4#/sx cello-flake, mixed @ 11.4 ppg w/2.87 yield  
Tail Slurry 100 sx (120cf) Cl H w/2% CaCl<sub>2</sub> mixed at 15.6 ppg w/1.20 yield

Stage 2:  
Lead Slurry \_\_\_\_\_  
Mid Slurry \_\_\_\_\_  
Tail Slurry \_\_\_\_\_  
Volume Cement Circulated 10 Bbls/Sacks 20 Displaced Plug with 157 Bbls Fresh Water  
Average Pressure 325 PSI, Average Rate 5 BPM, Bumped Plug with 1350 PSI.

RECEIVED  
FEB 5 5 20 PM '99

14. I hereby certify that the foregoing is true and correct  
Signed Felisa Chugton Title Regulatory Assistant Date 1/5/99

(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE  
BY Sim

FEB 16 1999

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JAN - 4 AM 8:18

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10. Field and Pool, or exploratory Area

Blanco Mesaverde & Basin Dakota

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

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OIL CON. DIV.  
DIST. 3  
8 1993

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TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Spud Report  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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12/24/98

MIRU Key Energy #37. Spud 12-1/4" hole 1430 hr 12/28/98. Drilled ahead to 372'. Conditioned hole. RIH w/9-5/8" 36#, K-55 casing and set @ 367'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls water spacer ahead. Then pumped 185 sx (222 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-Flake, mixed at 15.6 ppg w/1.20 yield. Rate 3 bpm at 160 psi. Dropped wood plug & displaced w/26.4 bbls water. Rate 3 bpm. Stopped plug w/30' of cement left in casing and 150 psi. 10 bbls (56 cf) cement to surface. WOC. Pressure test will be on next report.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 12-29-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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BY sm