

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
JAN 13 1999

OIL CON. DIV  
DIST. 3

5. Lease Designation and Serial No.  
**NM-03188**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**San Juan 29-5 Unit**

8. Well Name and No.  
**SJ 29-5 Unit #57M**

9. API Well No.  
**30-039-25833**

10. Field and Pool, or exploratory Area  
**Basin Dakota**

11. County or Parish, State  
**Rio Arriba NM**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Phillips Petroleum Company**

3. Address and Telephone No.  
**5525 Highway 64, NBU 3004, Farmington, NM 87401**  
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit P, 800' FSL & 920' FEL**  
**Section 20, T29N, R5W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>complete &amp; stimulate DK</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/CIBP & set @ 8095'. RU Blue Jet to perf Dakota interval as follows @ 1 spf:  
8070' - 8080' (10'); 8054' - 8059' (5'); 8016' - 8026' (10'); 8000' - 8010' (10') total 35 holes

RU BJ to acidize. Pumped 1500 gal 15% HCL acid & ballsealers. RIH & retrieved balls. RU to frac. Pumped 60,858 gal of 2% KCl gel water & 100,520 # DSC 20/40 sand. ATR- 35 bpm; ATP - 3100 psi. ISIP - 2150 psi. Flowed back on for approx. 4 hrs, then had to unload well w/compressor.

RIH w/2-3/8" 4.7# J-55 tubing and set @ 8037' w/"F" nipple set @ 8005'. Pumped off expendable check. RD & MO 1/2/99. Turned well over to production to first deliver.

With the Dakota interval completed, PPCo plans to flow the well until a stabilized rate is achieved. Then the Mesaverde intervals will be completed and production will be commingled. The OCD with Administrative DHC-2129 dated November 25, 1998, approved production commingling of this well. A subsequent sundry will be submitted to advise the date the well is actually commingled.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Assistant **ACCEPTED FOR RECORD 1/11/99**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ **JAN 12 1999**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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