

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

May 25, 1999

Phillips Petroleum Company 5525 Highway 64 – NBU 3004 Farmington, New Mexico 87401 Attention: Scott Prather





Administrative Order NSL-4290

Dear Mr. Prather:

Reference is made to your application dated May 14, 1999 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by New Mexico Oil Conservation Division ("Division") Order No. R-10987, for a non-standard infill gas well location in an existing standard 320-acre lay-down gas spacing and proration unit for the Basin-Dakota Pool comprising the N/2 of Section 14, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. This unit is currently dedicated to Phillips Petroleum Company's San Juan "29-6" Unit Well No. 84 (API No. 30-039-07623), located at a standard initial gas well location 1635 feet from the North line and 1745 feet from the East line (Unit G) of Section 14.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox infill gas well location in Section 14 is hereby approved:

San Juan "29-6" Unit Well No. 84-M
1305' FNL & 925' FWL (Unit D). -14-290-60

Further, both of the aforementioned San Juan "29-6" Unit Well Nos. 84 and 84-M and existing gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington



May 14, 1999

Oil Conservation Division State of New Mexico 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Michael Stogner

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION

SAN JUAN 29-6 UNIT #84M WELL NW/4 SECTION 14-29N-6W

RIO ARRIBA COUNTY, NEW MEXICO

PHILLIPS CONTRACT C40453

Dear Mr. Stogner:

Phillips Petroleum Company (Phillips) as Operator of the captioned well, respectfully requests administrative approval of an unorthodox well location for the said well.

Phillips proposes to drill the San Juan 29-6 Unit #84M well at a location of 1305' FNL & 925' FWL of Section 14-29N-6W, Rio Arriba County, New Mexico. This well will be a commingled well located in the Basin Dakota and Blanco Mesaverde Pools and will have the W/2 of Section 14 designated as the drillblock for the Mesaverde and the N/2 of Section 14 designated as the drillblock for the Dakota. This is an orthodox location for the Mesverde, (as per Order No. R-10987-A) and is an 80 acre infill well for the Mesaverde Pool, however, it is not an orthodox location for the Dakota Pool as currently established.

In this particular unit, the Mesaverde has been developed on the optional 160 acre basis. It is unlikely that a Dakota well could be drilled as a stand-alone well on an economic basis. The economics are improved through the investment savings realized by drilling the well as a Dakota/Mesaverde commingled well. Since the orthodox locations for the Dakota already have existing Mesaverde wells on them, we are precluded from drilling commingled wells at those locations. The most viable alternative to recover Dakota reserves is to drill the 80 acre Mesaverde infill wells as commingled wells, thus necessitating our request. Additionally, this creates less surface disturbance, which is an increasing concern of the BLM and Fee surface owners.

For your benefit in reviewing this request, we are providing the following:

- 1. Form C-102
- 2. A topographical plat of the area
- 3. A nine section plat exhibiting offset operators
- 4. Copies of exhibits presented at our March 18, 1999 hearing for downhole commingling in the San Juan 29-6 Unit (Case No. 12136, currently pending with Mr. Catanach)

This drill block is located within the confines of the San Juan 29-6 Unit and is completely surrounded by drillblocks operated by Phillips. Per the District OCD office in Aztec, it is our understanding that the 20 day notice period can be waived due to Phillips operating all offsetting drillblocks. We respectfully ask that if possible, the waiting period be waived and this request expedited.

Unorthodox Well Location San Juan 29-6 Unit #84M Well May 14, 1999 Page 2

We thank you for your considerate attention to this request and should you need additional information or clarification, please do not hesitate to contact the undersigned.

Very truly yours,

S. Scott Prather, CPL Senior Landman San Juan Basin (505) 599-3410

cc: J. L. Mathis (r) C40453 Emie Busch – OCD, Aztec District I PO Hog 1900, Hobba, NM 20241-1900 District II Et I South Piest, Artesia, NM 20210 District III 1000 Rio Brunn Rd., Astec, NM 27410 District IV

2040 South Packeco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fc, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies

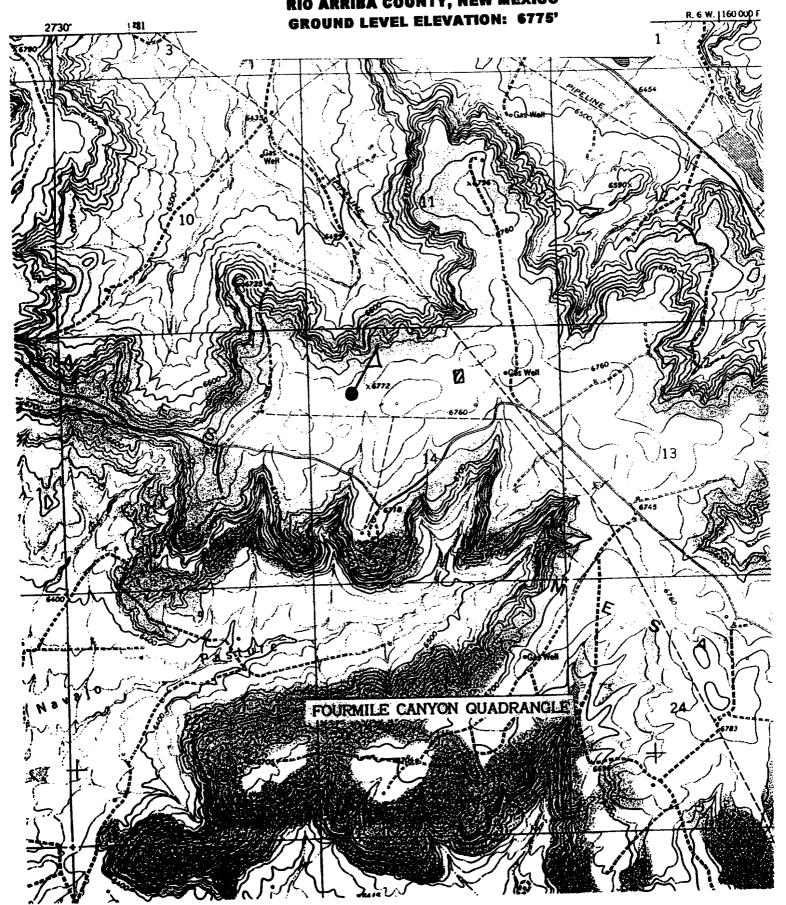
Fee Lease - 3 Copies

AMENDED REPORT

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⁴ Property Code				Freperty Name SAN JUAN 29-6				* Weil Number 84M			
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PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT NO.84M 1305' FNL, 925' FWL

NW/4 SEC. 14, T-29-N, R-06-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO



OFFSET OWNERSHIP PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT #84M WELL

PHILLIPS PETROLEUM COMPANY	PHILLIPS PETROLEUM COMPANY	11	PHILLIPS PETROLEUM COMPANY	12
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R-6-W

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Mesaverde Participating Area
37th expansion Eff. 11/1/62

PHILLIPS PETR. CO.

SAN JUAN 29-6 UNIT

March 4, 1999

J. Hopkins

DRILLING AND COMPLETION COSTS CAPITAL EXPENSES (M\$)

MESAVERDE

DAKOTA

SINGLE COMPLETION

DRILL & COMPLETE FACILITIES TOTAL	 16.4	TOTAL 444.6 39.0 483.6	DRILL & COMPLETE FACILITIES TOTAL		TOTAL 481.3 39.0 520.3

Two Singles (Dakota + Mesaverde) 1003.9

DUAL COMPLETION

	TANGIBLE	INTANGIBLE	TOTAL			INTANGIBLE	
DRILL & COMPLETE	ACILITIES 22.6 16.4	330.3	404.8	DRILL & COMPLETE	80.6	362.0	442.6
FACILITIES		16.4	39.0	FACILITIES	22.6	16.4	39.0
		443.8	TOTAL	103.2	378.4	481.6	

Dually Completed (Dakota + Mesaverde) 925.4

COMMINGLE COMPLETION

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	
DRILL & COMPLETE	51.7	284.5	336.2	DRILL & COMPLETE	69.7	280.3	350. 0
FACILITIES	11.3	8.2	19.5	FACILITIES	11.3	8.2	19.5
TOTAL	63.0	292.7	355.7	TOTAL	81.0	288.5	369. 5

Commingled Completion (Dakota + Mesaverde) 725.2

