

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-559-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 1305' FNL & 925' FWL
Section 14, T29N, R6W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #84M

9. API Well No.

30-039-26183

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 325'. Drilled cement from 325' to 376'. Drilled new formation to 4009'. Circ. hole. COOH. RIH w/7" 20#, J-55 casing and set @ 4005'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls FW spacer ahead. Pumped lead - 325 sx (936 cf) Class H w/sodium metasilicate, 5#/sx Gilsonite & 1/4#/sx Cello-flake @ a 2.88 yield. Pumped tail - 100 sx (128 cf) Class H w/1/4#/sx Cello-flake, 5#/sx Gilsonite & 2% CaCl2 & 0.5% FL-25 W 1.28 yield. Dropped plug and displace w/160.5 bbls of water. Plug down @ 0935 hrs 9/21/99 w/1500 psi. Held OK. Had 30 bbls (173 cf) cement to surface. WOC.

RD BJ. Set slips and cut off casing. NU BOPs. PT BOPs, blinds, casing and manifold to 200 psi for 2 minutes and 2000 psi for 10 minutes. Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Felix Chaga Title Regulatory Assistant Date 9/24/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD