

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26185

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER 017654

7. Lease Name or Unit Agreement Name
San Juan 29-6 Unit 009257

2. Name of Operator
Phillips Petroleum Company

8. Well No.
SJ 29-6 Unit #68 B

3. Address of Operator
5525 Highway 64, NBU 3004 Farmington, NM 87401

9. Pool name or Wildcat
Blanco Mesaverde 72319

4. Well Location
Unit Letter G : 1740 Feet From The North Line and 1715 Feet From The East Line
Section 29 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded 7/29/99 11. Date T.D. Reached 8/5/99 12. Date Compl.(Ready to Prod.) 9/29/99 13. Elevations(DF & RKB, RT, GR, etc.) 6290' 14. Elev. Casinghead

15. Total Depth 5803' 16. Plug Back T.D. 5789' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - Pt. Lookout - 5356' - 5618' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run Nuutron, Gas Spectrum, temp. log, & induction log 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	377'	12-1/4"	215 sx Cl H	37 sx - surf.
7"	20#, K-55	3482'	8-3/4"	L-310 sx Cl H	
				T-100 sx Cl H	17.5 sx -surf.
4-1/2"	11.6#, N-80	5800'	6-1/4"	2 stq-leadtotal-135 sx Cl H	
				tail total - 100 sx Cl H	TOC- 3745'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						none	

26. Perforation record (interval, size, and number)
Blanco MV - Pt Lookout- 5618', 5539', 5529', 5477', 5434', 5406', 5404', 5399', 5396', 5391', 5382', 5372', 5368', 5358', 5356' Total 15 holes (.36")
27. ACID, SHOT, FRACTURE, CEMENT, SOBBEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5356' - 5618' 500 gal 7-1/2" HCl & ballsealers
5356' - 5618' 40,500 # 20/40 Brady sand -63866 gal 70 Qual N2 foam (1062mscf N2)

28. PRODUCTION

Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) SI
Date of Test 9/29/99 Hours Tested 1 hr -pitot Choke Size 1/2" Prod'n For Test Period Oil - Bbl. Gas - MCF 1691 mcf Water - Bbl. @ 1 bwpd Gas - Oil Ratio
Flow Tubing Press. Casing Pressure flow-270 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 1691 mcf Water - Bbl. @ 1 bwpd Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plans are to flow test each interval until its pressures drops Test Witnessed By Tom Mullins

30. List Attachments
(@ 2 months) A CIBP will be set between intervals & once tested, will be CO & tubing run.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Regulatory Asst. Date 10/4/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northeastern New Mexico
T. Canyon	T. Ojo Alamo
T. Strawn	T. Kirtland-Fruitland
T. Atoka	T. Pictured Cliffs
T. Yates	T. Cliff House
T. Miss	T. Leadville
T. Devonian	T. Madison
T. Silurian	T. Elbert
T. Montoya	T. Mancos
T. Simpson	T. Gallup
T. McKee	Base Greenhorn
T. Ellenburger	T. Dakota
T. Gr. Wash	T. Morrison
T. Delaware Sand	T. Todillo
T. Drinkard	T. Entrada
T. Abo	T. Wingate
T. Wolfcamp	T. Chinle
T. Penn	T. Permian
T. Cisco (Bough C)	T. Penn "A"

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2299	2498	199	Sandstone
2498	3165	667	Shale, Sandstone & coal
3165	3367	202	Marine Sands
3367	4915	1548	Sandstone & Shale
4915	4988	73	Sandstone & Shale
4988	5365	377	Sandstone & Shale
4988	5668	303	Sandstone & Shale
5365			

These tops were furnished by
John Bircher from logs ran
8/4/99