

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Updated completion report

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone (Area code)
505-599-2454

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Unit H, 2100' FNL & 660' FEL
At top prod. interval reported below same as above
At total depth same as above

5. Lease Serial No.
NM-03471

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit

8. Lease Name and Well No.
SJ 29-6 Unit #47B

9. API Well No.
30-039-26186

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., or Block and
Survey or Area Section 28, T29N, R6W

12. County or Parish
Rio Arriba,

13. State
NM

14. Date Spudded
8/7/99

15. Date T.D. Reached
8/13/99

16. Date Completed
☐ D & A ☒ Ready to Prod.
9/29/99 1st zone

17. Elevations (DF, RKB, RT, GL)*
6311' Gr L

18. Total Depth: MD 5840'
TVD 5840'

19. Plug Back T.D.: MD 5757'
TVD 5757'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Open hole logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

Hole Size	Size/Grade	Wt. (lbf.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#155	0	375'		515 sx C1 H	110	0	Top Job
8-3/4"	7"	20#155	0	3525'		L-310sx C1 H	159		
						T-100sx C1 H	22.79	0	31
6-1/4"	4.5"	11.6N80	0	5835'		2stgsl-135H	51.29		
						T-100sx	22.79	3000	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5313'	none						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout	5372	5686	5375' - 5576'	.36"	10	
B) Menefee	5043	5372	5091' - 5345'	.36"	10	
C) Cliffhouse	4959	5043	4967' - 5053'	.36"	10	
D) Lewis Shale	3395	4959	3914' - 4530'	.36"	36	

Depth Interval	Amount and Type of Material
5375' - 5576'	500 gal 7-1/2% HCL; 65,573 gal 60 Q N2 foam, 40,260 # 20/40 Sand, 679 scf N2
5091' - 5345'	500 gal 7-1/2% HCL; 955 bbls 20# gel water & 80,800 # 20/40 Sand, 1,42000 scf N2
4967' - 5053'	500 gal 7-1/2% HCL; 19,488 gal 70 Q foam, 39,640 # 20/40 Sand
3914' - 4530'	1000 gal 15% HCL; 52731 gal 60 Q N2 foam, 161500 # 20/40 Sand & 650,000 scf N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/11/99	9/30/99								flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press. #	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		750 #			4.7mm	<1			flowing to P/L

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
12/7/99	11/25/99								ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press. #	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		220 #			1471	trace			flowing into 2000

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28b. Production - Interval C

Date First Produced	Test Date 1/5/00	Hours Tested 1	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size 1.250	Tbg. Press. Flwg. 250 #	Csg. Press. 250 #	24 Hr. →	Oil BBL	Gas MCF 1.1 mm	Water BBL trace	Gas: Oil Ratio	Well Status	flowing to pipeline

28c. Production-Interval D

Date First Produced 5/14/00	Test Date 5/14/00	Hours Tested 1	Test Production →	Oil BBL	Gas MCF 307	Water BBL 0	Oil Gravity	Gas Gravity	Production Method flowing pitot test
Choke Size 1/2"	Tbg. Press. Flwg.	Csg. Press. 48 #	24 Hr. →	Oil BBL	Gas MCF 307	Water BBL 0	Gas: Oil Ratio	Well Status	flowing to pipeline

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	22342	2517	Sandstone		
Kirtland	2517	2904	Shale & sandstone		
Fruitland	2904	3190	Shale, coal & sandstone		
Pictured Clf	3190	3395	Marine Sands		
Lewis Shale	3395	4959	Sandstone/shale		
Cliffhouse	4959	5043	Sandstone/shale		
Menefee	5043	5372	Sandstone/shale		
Pt. Lookout	5372	5840	Shale		
			Tops were given to PPC by John Bircher from open hole logs run 8/13/99		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 6/27/00