Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## OMB NO. 1004-0135 Expires: November 30, 2000

S. Lease Serial No.

э.	Lease	OCI ISI	NO

SUNDRY NOTICES	SF-080596				
Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name				
abandoned well. Use Po	orm 3160-3 (APD) for such proposals.	$T_{i}$			
SUBMIT IN TRIPLICATE	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well	San Juan 29-6 Unit				
Oil Well X Gas Well Other	8. Well Name and No.				
2. Name of Operator Phillips Petroleum Company	SJ 29-6 Unit #87M				
3a. Address	9. API Well No. 30-039-26187				
5525 Highway 64, NBU 3004, Farming	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Surve	Blanco Mesaverde and				
Unit 0, 660' FSL & 2110' FEL	Basin Dakota				
Section 33, T29N, R6W	11. County or Parish, State				
		Rio Arriba, NM			
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE		TION			
Notice of Intent	Acidize Deepen Pro	eduction (Start/Resume) Water Shut-Off			
[ <del>V</del> ]	Alter Casing Fracture Treat Rec	clamation Well Integrity			
X Subsequent Report	Casing Repair New Construction Rec	complete X Other Added L/S			
Final Abandonment Notice	Change Plans Plug and Abandon Ten	nporarily Abandon pay to MV			
	Convert to Injection Plug Back Wa	ter Disposal-			
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If	ly state all pertinent details, including estimated starting date of a plete horizontally, give subsurface locations and measured and tru formed or provide the Bond No. on file with BLM/BIA. Requite operation results in a multiple completion or recompletion in lotices shall be filed only after all requirements, including recland.)	ne vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once			
12/23/00. MIRU Key Energy #19. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set CIBP. Blue Jet					
perf'd Lewis Shale interval @ 1 s	spf .36" holes as follows:				
4752-54' 4700-02' 4652	2-54', 4630-32', 4610-12', 4409-11',				
	0-52', 4162-64', 4142-44', 4122-24',				
foam and 120,920 # 20/40 sand in	ballsealer. Knocked balls off. RU to fra 365 bbls 2% KCL X-linked 30# gel. ATP - D Flowback equipment. GIH & milled out C	2175#, ATR-45.2 bpm. Flowed			

Acidized perfs w/15% HCl acid & ballsealer. Knocked balls off. RU to frac. Pumped 36792 gal 60 Quality foam and 120,920 # 20/40 sand in 365 bbls 2% KCL X-linked 30# gel. ATP - 2175#, ATR-45.2 bpm. Flowed back on 1/4" and 1/2" chokes. RD Flowback equipment. GIH & milled out CIBP @ 4954'. C/O to CIBP @ 6005'. Left CIBP in. RIH w/2-3/8", 4.7# tubing and set @ 5681' with "F" nipple @ approx. 5650'. Installed BPV & ND BOP & NU WH. Removed BPV. Pumped off exp. check. RD & released rig 1/3/01. Flowed all MV zones now. Will return and drillout CIBP @ 6005' and commingled DK/MV at a later date.

14. I hereby certify that the foregoing is true and correct  Name (Printed Typed)	Title		
Patsy Clugston	Sr. Regulatory/Proration Clerk		
Patsy Cheson	Date 1/8/01		
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.	i or Office		