

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #188

9. API Well No.

30-039-26188

10. Field and Pool, or exploratory Area

Blanco Mesaverde and Basin Dakota

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 955' FNL & 1365' FWL
Section 5, T29N, R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other 4-1/2" casing report
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit and tagged DV Tool @ 3346'. Drilled out and then tagged cement @ 3947'. Drilled cement from 3947' to 4052'. Drilled ahead to TD @ 8258'. TD reached 7/17/99 @ 1700 hrs. RU Haliburton and ran OH logs. RIH w/4-1/2" 11.6#, N-80 casing and set @ 6877', couldn't get to bottom. RU BJ to cement. Pumped 10 bbls 2% KCL water, 20 bbls gelled FW, 20 bbls 2% KCL then pumped L-350 sx C1 H 35/65 POZ + 6% gel + 10#/ss CSE + 0.2% CD-32 + 0.5% FL-52 mixed at 12.3 ppg with yield of 2.12 cf. Tail - pumped 95 sx Class H + 5#/sx Gilsonite + 1/4#/sx Cello-flake + 0.3% FL-25 + 2% CaCl2 @ 15.6 ppg with a yield of 1.21. Dropped wiper plug & displaced with 106 bbls 2% KCL water. Bumped plug w/1500 psi. Plug down @ 1430 hrs 7/18/99.

RD BJ. ND BOP. Set slips and cut off 4-1/2" casing. Plans are to run a 3-1/2" liner to TD. See NOI dated 7/20/99 for details of liner. Will show pressure test and TOC on next report.

RECEIVED
AUG 02 1999

070 FARMINGTON, NM
59 JUL 21 11 11 AM '99
7/20/99

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title Regulatory Assistant

Date

7/20/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY