

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26299
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit 009256
8. Well No. 29-5 Unit #70M
9. Pool name or Wildcat Basin Dakota 71599

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>0</u> : <u>280'</u> Feet From The <u>South</u> Line and <u>2355'</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>29N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County	
10. Date Spudded 4/8/00	11. Date T.D. Reached 4/16/00
12. Date Compl. (Ready to Prod.) 5/26/00	13. Elevations (DF & RKB, RT, GR, etc.) 6650'
14. Elev. Casinghead	
15. Total Depth 8057'	16. Plug Back T.D. 8037'
17. If Multiple Compl. How Many Zones? will be 2	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7908' - 8022'	
20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	334'	12-1/4"	165 sx (228 cf) Type 3	10 bbls
7"	20#, J-55	3945'	8-3/4"	L-525 sx (1312cf) Type 3	
				T-50 sx (70 cf) Type 3	5 bbls
4-1/2"	11.6#, L-80	8057'	6-1/4"	1st L-145sx & 2nd L-95 sx	
				1st T-50 sx & 2nd T-50 sx	TOC - 3488'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	7855'				
4.7#					

26. Perforation record (interval, size, and number) Basin Dakota - 1 spf .34" holes -total 37 holes 8017' - 8022'; 8006' - 8011'; 7982' - 7986'; 7923' - 7938'; 7908' - 7911'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7908' - 8022' 7908' - 8022' Amount and Kind Material Used 1000 gal 2% KCL & ballsealers Total 69128 Q N foam; 104,000 #20/ 40 Proppant: 961,000 scf N2	
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/24/00	Hours Tested 1 hr-pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 313 mcf	Water - Bbl. tstm	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 35 # flowing	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 313 mcf	Water - Bbl. tstm	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - waiting to first deliver						Test Witnessed By Ralph Sloane, Jr.	

30. List Attachments Will flow DK until pressures stabilize and then add MV Pay & commingle per Order R-10770.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Printed Patsy Clugston		Sr. Regulatory Clerk 6/1/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2781	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3002	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3584	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5385	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5460	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5770	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6108	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6992	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7731	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7906	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1508			Nacieiento Fm				
2781	3002		Sandstone				
3002	3279		Shale & sandstone				
3279	3584		Shale, coal & sandstone				
3584	3805		Marine Sands				
5805	5385		Sandstone/shale				
5385	5460		Sandstone/shale				
5460	5770		Sandstone/shale				
5770	6108		Sandstone/shale				
6108	6992		Shale				
6992	7731		Sandstone/shale				
7731	7788		Limestone/shale				
7788	7906		Sandstone/shale				
7906	8057		Sandstone/shale				
			from logs run 4/16/00				