

1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code RC
⁴ API Number 30-0 30-039-26299	⁵ Pool Name Blanco Mesaverde	⁶ Pool Cpde 72319
⁷ Property Code 009256	⁸ Property Name San Juan 29-5 Unit	⁹ Well Number 70M

II. ¹⁰ Surface Location

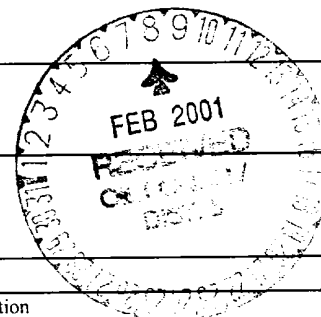
UL or lot no. 0	Section 28	Township 29N	Range 5W	Lot. Idn	Feet from the 280'	North/South Line South	Feet from the 2355'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. 0	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/1/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining Co. 5764 Hwy. 64 Farmington, NM 87401	2825744	0	
025244	Williams Field Services P.O. Box 58900 Salt Lake City, UT 84158-0900	2825745	G	



IV. Produced Water

²³ POD 2825746	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/8/00	²⁶ Ready Date 2/1/01	²⁷ TD 8057'	²⁸ PBSD 8037'	²⁹ Perforations 4507' - 5869'	³⁰ DHC, MC DHC - 11363
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8", 36#, K-55	³³ Depth Set 334'	³⁴ Sacks Cement 165 sx Type 3		
8-3/4"	7", 20#, J-55	3945'	L-525 sx Type 3; T-50 sx		
6-1/4"	4-1/2", 11.6#, L-80	8057'	L-240 sx Type 3; T-100 sx		
	2-3/8", 4.7#	7977'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 2/1/01	³⁷ Test Date 11/29 12/6/00	³⁸ Test Length 1 hr each	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 280# & 50#
⁴¹ Choke Size 1/2" each	⁴² Oil	⁴³ Water 1 bwpd	⁴⁴ Gas total 2041 mcfd	⁴⁵ AOF	⁴⁶ Test Method pitot

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patsy Clugston</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Patsy Clugston		Title: SUPERVISOR DISTRICT #3	
Title: Sr. Regulatory/Proration Clerk		Approval Date: FEB - 8 2001	
Date: 2/5/01	Phone: 505-599-3454		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

December 26, 2001

NM Oil & Gas Conservation Division
Attn: Steve Hayden
1000 Rio Bravos Rd
Aztec, NM 87410



Recommended Final Allocation Method
Ratio Method – San Juan 29-5 #70M
Unit O, 280' FSL & 2355' FEL, Sec. 28, T29N, 5W
API # 30-039-26299 Rio Arriba County, NM


Dear Mr. Hayden:

Phillips plans on using the ratio method from November 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 77% to be allocated to the Mesaverde and 23% to be allocated to the Dakota.

If you have any questions, please call me at 505-599-3459.

DHC158A2

Sincerely,

PHILLIPS PETROLEUM COMPANY

Charlie Donahue

cc: Runell Seale – PPCo
Jim Lovato – BLM
David Valdez – BRI

San Juan 29-5 Unit #70M Monthly Production

<u>Month</u>	<u>Total Well Production</u>	<u>Dakota Production</u>	<u>Days Produced</u>	<u>Dakota Daily</u>	<u>Mesaverde Production</u>	<u>Days Produced</u>	<u>Mesaverde Daily</u>	<u>MV %</u>
Feb-01	35,544	6,013	28	215	29,531	28	1055	83.1%
Mar-01	36,784	6,552	31	211	30,232	31	975	82.2%
Apr-01	28,799	6,236	30	208	22,563	30	752	78.3%
May-01	26,802	6,341	31	205	20,461	31	660	76.3%
Jun-01	25,604	6,036	30	201	19,568	30	652	76.4%
Jul-01	19,982	6,138	31	198	13,844	31	447	69.3%
Aug-01	25,275	6,037	31	195	19,238	31	621	76.1%
Sep-01	16,947	5,751	30	192	11,196	30	373	66.1%
Oct-01	25,186	5,848	30	195	19,338	30	645	76.8%
	240,923	54,952			185,971			

Total Mesaverde Production = 185,971 MCF
 Total Dakota Production = 54,952 MCF
 Total Production both zones = 240,923 MCF

Average Mesaverde Allocation since December 2000 = **77%**
 Average Dakota Allocation since December 2000 = **23%**

San Juan 29-5 Unit #70M Production

