

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-26301
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 009256 San Juan 29-5 Unit
Well No. 66M
Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

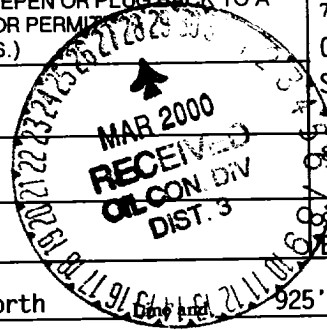
1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter E : 2110' Feet From The North 925' Feet From The West Line
Section 33 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6549'



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>4 1/2" Casing Report</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/6-1/4" bit & drill out to 3500'. PT pipe rams & casing to 1500 psi. PT gas line to 800 psi. Drilled ahead to 7956' TD reached @ 06:00 hrs 3/26/00. Circ. COOH. RIH w/4-1/2" 11.60#, N-80 casing & set @ 7956'. RU BJ to cmt. NU 4-1/2" cmt head. Est circ w/gas @ 100#. PT lines to 4000#-OK. 1st stg cmt: 5 bbls 2% KCL wtr, 10 bbls gelled wtr, 10 bbls dye wtr. Lead cmt: 180sxs (381 cu/ft) CL H 35:65 POZ w/6% gel, 10#/sx CF 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32, Mixed @ 12.3 ppg, Yld=2.13. Tail cmt: 50sxs (63 cu/ft) CL H cmt w/0.3% FL-25, 1/4#/sx CF, 5#/sx Gilsonite, mixed @ 15.2 ppg & yld=1.27 Displace plug w/122 bbls @ 6.5 BPM & 140#. Bumped plug @ 10:45 hrs w/1300#, ECP Set. 2nd stg cmt: 10 bbls gelled wtr, 10 bbls dye str. Lead cmt: 180-sxs (347 cu/ft) Type 3 POZ w/6% gell. Tail cmt: 50 sxs (70 cu/ft) Type 3 w/1% CACL-2 1/4#/sx cf, mixed @ 14.5 PPG & Yld=1.40 Displace plug w/83 bbls @ 3 BPM & 140-800# @ 22:10 hrs w/1430#. Plug held. No circ to surface. No cmt to surface. Stage tools installed, TOC & casing PT when removed. Plans are to perf at a later date.
ND BOP. Set slips w/75,000# & cut off casing. RD & released rig @ 4:00 am 3/28/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Dault TITLE Regulatory Assistant DATE 3/28/00

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERLIN DEPUTY OIL & GAS INSPECTOR, DIST. # 3 DATE MAR 28 2000

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: