

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-003188
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name 13
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 29-5 Unit
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-5 Unit #52M
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-26310
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit I, 1450' FSL & 1080' FEL At top prod. interval reported below Same as above At total depth Same as above		10. Field and Pool, or Exploratory Basin Dakota
14. Date Spudded 4/17/00		11. Sec., T., R., M., or Block and Survey of Area Section 29, T29N, R5W
15. Date T.D. Reached 4/25/00		12. County or Parish Rio Arriba
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/6/00		13. State NM
18. Total Depth: MD TVD 8061'		17. Elevations (DF, RKB, RT, GL)* 6653' GL
19. Plug Back T.D.: MD TVD 8041'		
20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#, J55	0	335'		165sx Type3	40.60	surface	10 bbls
8-3/4"	7"	20#, J55	0	3945'		L-525sx Typ3	233.65		
						T-50sx Type3	12.47	surface	1 bbl
6-1/4"	4-1/2"	11.6#	0	8061'	5346'	1stL-150sx H	56.99		
						1stT-50sx H	11.22		
						2ndL-95;T-50	43.8	surface	10 bbls

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7991'	none						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7791	8061	7908' - 8008'	.34"	40	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7791' - 8061'	750 gal 10% Acetic acid & ballsealers.
7791' - 8061'	53,844 gal of 60 Quality N2 foam (22,848 gal 35# Viking gel & 894,000 scf N2)
	1600 gal foam pre-pad, 4500 # 100 M sand 420 gal foam pad & 100,300 # TLC
	20/40 proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	6/4/00	1	→						flowing - test pitot
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	30 psi	→		281	tstn			SI-waiting to ACCELERATE FOR 2000

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						JUN 15 2000
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI waiting to first deliver

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Naciminet	1641				
Ojo Alamo	2776	2956	Sandstone		
Kirtland	2956	3266	Shale & sandstone		
Furitland	3266	3566	Shale, coal & sandstone		
PC	3566	3776	Marine Sands		
Lewis	3776	5386	Sandstone/shale		
Cliffhouse	5386	5466	Sandstone/shale		
Menefee	5466	5756	Sandstone/shale		
Pt Lookout	5756	6046	Sandstone/shale		
Mancos	6046	6986	Shale		
Gallup	6986	7731	Sandstone/shale		
Greenhorn	7731	7791	Limestone		
Graneros	7791	7911	Sandstone/shale		
Dakota	7911	8061	Sandstone/shale		
			Tops provided by John Bircher	contract geologist	2/28/00

32. Additional remarks (include plugging procedure):

Will flow the Dakota interval until pressures stabilize and then will add the MV interval and the well will be commingled per Order # R10770 once the individual well commingling paperwork has been filed and approved.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 6/13/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.