

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO: 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 29-5 Unit #63M

9. API WELL NO.

30-039-26311

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 17, T29N, R5W

12. COUNTY OR
PARISH

Rio Arriba,

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Unit I, 1640' FSL & 810' FEL

At top prod. interval reported below

Same as above

At total depth
Same as above

14. PERMIT NO.

DATE ISSUED

505-599-3454

APR 2000
RECEIVED
OIL CON. DIV
DIST. 3

15. DATE SPURRED
3/3/00

16. DATE T.D. REACHED
3/13/00

17. DATE COMPL. (Ready to prod.)
4/13/00

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
6589'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8036'

21. PLUG, BACK T.D., MD & TVD
7940'

22. IF MULTIPLE COMPL.,
HOW MANY* will be 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 7854' - 7937'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	325'	12-1/4"	160 sx Type 3	5 bbls-surf.
7"	20#, J-55	3940'	8-3/4"	480 sx Type 3 + 50 sx Type 3	TOC - 700'
4-1/2"	11.6#, I-80	7940'	6-1/4"	L-180 sx C1 H; T-100 sx C1 H	
				L-100 sx C1 H; T-50 sx C1 H	TOC - 3655'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7812'	no
					4.7#		

31. PERFORATION RECORD (Interval, size and number)
Basin Dakota @ 1 spf - .38" holes
7930' - 7937'; 7915' - 7921';
7900' - 7902'; 7854' - 7869'

Total 42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7854' - 7937'	1500 gal 15% HCL & ballsealers
7854' - 7937'	23,882 gal 70 Quality foam,
	10,210 scf N2
	93,221 # 20/40 Brady sand

33.* PRODUCTION

35.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Waiting to first deliver					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
4/12/00	1 hr - pitot	1/2"			189 mcf	0 bwpd		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
	flowing-30 #			189 mcf	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI waiting to first deliver. Will flow the DK interval until stabilized

TEST WITNESSED BY

Terry Bowker

35. LIST OF ATTACHMENTS

Then will add MV pay and commingle after the DHC application is submitted and approved.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory/Proration Clerk

DATE

APR 17/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	1502					
Ojo Alamo	2744	2866	Sandstone			
Kirtland	2866	3180	Shale & sandstone			
Fruitland	3180	3501	Shale, coal and sandstone			
Pictured Cliffs	3501	3703	Marine Sands			
Lewis Shale	3703	5318	Sandstone/shale			
Cliffhouse	5318	5409	Sandstone/shale			
Menefee	5409	5687	Sandstone/shale			
Pt. Lookout	5687	6046	Sandstone/shale			
Mancos	6046	6924	Shale			
Gallup	6924	7666	Sandstone/shale			
Greenhorn	7666	7720	Limestone			
Graneros	7720	7852	Sandstone/shale			
Dakota	7852	TD	Sandstone/shale			
			Tops read by John Bircher, contractor geologist from logs ran 3/13/00			